

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 31 9 00 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-10411	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Goff State	
2. Name of Operator Robinson Bros. Oil Producers						9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM						12. County Chaves	
THE East LINE OF SEC. 26		TWP. 15 S		RGE. 31 E		NMPM	
15. Date Spudded 2/27/66		16. Date T.D. Reached 3/12/66		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4375 KB	
20. Total Depth 4961		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary-Tools 0 - TD Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name None - P&A 3/13/66						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray, Neutron, Sonic Laterlog, Microlaterolog						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	401	11	325	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments 1 copy logs as per item 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith			TITLE Agent			DATE May 27, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1000	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2230	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2450	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3528	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4 030	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Surface sands				
395	1000	605	Red Bed and Shale				
1000	1300	300	Salt, Anhydrite & Shale				
1300	2230	930	Salt, Anhydrite streaks				
2230	3240	1010	Anhydrite, shale streaks				
3240	3280	40	Anhydrite, sand & shale				
3280	3440	160	Anhydrite & dolomite w/sand streaks				
3440	3710	270	Anhydrite w/shale streaks				
3710	3930	220	Anhydrite				
3930	3980	50	Red Shale				
3980	4060	80	Anhydrite w/shale streaks				
4060	4961	901	Dolomite				

DST No. 1 4510-4700. Open
1 hr, weak blow, Rec. 60'
mud.
Core-No. 1 4808-41, Rec. 33'
4808-20 Dolo, SL POR, SL
Bldg Gas. 4820-41 Dolo,
sulphur odor, salty taste.