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 iubruit 5 Copies Appropriate District Office DISTRICT I	Energy,	State of Ne Therals and Natu	ew Mexico Iral Resources Departme	nt	· .:	Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OILC	ONSERVA P.O. Bo	TION DIVISION	N		at Bottom of Page	
DISTRICT III	Sa	nta Fe, New Me	exico 87504-2088			•	
000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHORIZ				
Operator				Well A	PI No.		
Murphy Operating Corp	oration						
P. 0. Drawer 2648, Ro	swell, New M	exico 88202					
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	Other (Please explan	in)			
Recompletion	Oil 🛛	Dry Gas	Change of Tr	ansporto	or Effect	ive April 1, 19	
	Casinghead Gas	Condensate					
change of operator give name nd address of previous operator	· · · · · · · · · · · · · · · · · · ·	·				·	
L DESCRIPTION OF WELL A	2 NY 11 M-	Pool Name, Includin	ng Formation		<i>(</i> 1)		
Haey Chaveroo SA Unit	522 Well No. -3 1		San Andres	State, P	(Lease XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Lease No. NM-1083	
Location A Unit Letter A	:660	Feet From The N	lorth Line and 66	<u>.0</u> Fex	t From The	East - Line	
Section 3 Township	, 8 South	Range 33 E	ast , NMPM, -ROO	sevelt	Chavi	County	
II. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS				
Name of Authonized Transporter of Oil	X or Conder		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183				
The-Permian Corporati Name of Authonized Transporter of Casing	OR	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
DX4 USA. I	NC						
If well produces oil or liquids, five location of tanks.	Unit Sec.	Tup. Rge	Is gas actually connected?	When	?		
f this production is commingled with that f	form any other lease or	pool, give comming!	ling order number:				
V. COMPLETION DATA	Oil Wel	1 Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion -	- (X)	1		ii	ļl	İ	
Date Spudded	Dale Compl. Ready t	o Prod	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top OiVGas Pay		Tubing Depth		
Periorations	eriorations					Depth Casing Shoe	
					<u> </u>		
HOLE SIZE	CASING & T		CEMENTING RECORD		SACKS CEMENT		
	·						
			1				
	T FOR ALLOW	ABLE		anable for thi	is depth or he for	full 24 hours)	
OIL WELL (Test must be after r	ST FOR ALLOW recovery of local volume Date of Test	ABLE e of load oil and mus.	t be equal to or exceed top all Producing Method (Flow, pr	owable for thi wrp, gas lift, c	is depth or be for etc.)	full 24 hours.)	
	Date of Test	ABLE e of load oil and mus	Producing Method (Flow, pr	omable for thi wnp, gas lift, c	eic.)	full 24 hours.)	
OIL WELL (Test must be after r	recovery of total volum	ABLE e of load oil and mus	I be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	omable for thi wnp, gas lift, c	is depth or be for etc.) Choke Size	full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	ABLE e of load oil and mus	Producing Method (Flow, pr	owable for thi wnp, gas lift, .	eic.)	full 24 howrs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	ABLE e of load oil and mus	Producing Method (Flow, pr Casing Pressure	owable for thi wnp, gas lift,	Choke Size	full 24 hows.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	ABLE e of load oil and mus	Producing Method (Flow, pr Casing Pressure	owable for thi wnp, gas lift, .	Choke Size		
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and mus	Producing Method (Flow, pr Casing Pressure Water - Bbls	owable for thi wnp, gas lift, .	Choke Size Gas- MCF		
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	e of load oil and mus iut-in)	Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	штр, gas lift, ,	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate	
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM plations of the Oil Cons	e of load oil and mus nut-in) IPLIANCE servation	Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	штр, gas lift, ,	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate	
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OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Cons that the information g	e of load oil and mus nut-in) IPLIANCE servation given above	Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve	NSERV ed	Choke Size Gas-MCF Gravity of Co Choke Size ATION E APR 1 Signed by	ndensale DIVISION 1990	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Lori Brown	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Cons that the information g	e of load oil and mus nut-in) IPLIANCE servation given above	Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve By	NSERV ed	Choke Size Gas-MCF Gravity of Co Choke Size ATION [APR 1	ndensale DIVISION 1990	
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Cons d that the information g knowledge and belief. Production S (505) 623-72	e of load oil and mus nut-in) IPLIANCE servation given above	Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve	NSERV ed	Choke Size Gas-MCF Gravity of Co Choke Size ATION E APR 1 Signed by	ndensale DIVISION 1990	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.