NO. OF COPIES REC	EIVEO	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			i

DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	•	AND	Friegrise 1-1-92
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	S
LAND OFFICE	7,011,011,011		
OIL			
TRANSPORTER GAS			
<u></u>	-		
OPERATOR			
PRORATION OFFICE			
Operator ARCO Oil and Ga			
Division of Atl	lantic Richfield Company		
Address			
P. O. Box 1710,	Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper bo		Other (Please explain)	
	Change in Transporter of:	Change in Operator	· Name
New Well		[] . e.c	
Recompletion	OII Dry Ga	s effective. 4-1-75	,
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	- Indiana Barrettan	Cind of Lease
Lease Name		^ /	
State BF	I Cha	veroo San Andres !	State, Federal or Fee STATE
Location			
Δ 1.	1-0 1-10	te and (a/a) Feet From The	East
Unit Letter;	60 Feet From The MONTH Lin	te and <u>la Le O</u> Feet From The	
		7 7 7	al -
Line of Section 3 , To	ownship 85 Range	33E , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	Il or Condensate	Address (Give address to which approved	copy of this form is to be sent)
MIDDIA	_	Bar Gas Rolla Van	0 75771
Michil Pepeline Co	5	Address (Give address to which approved	conv of this form is to be sent
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		1 i .
Caties Ilsurce oil	۵	Po. Box 300, Tulsa	OKla. 74102
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	B 3 85 33E	l yes!	1-11-67
		·	
	rith that from any other lease or pool,	give committgling order number:	
COMPLETION DATA		December 1	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res.v. Dill. Res.v.
Designate Type of Complet	$\operatorname{Ion} = (X)$		<u> </u>
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change		1	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producting Postation	100 011, 343 1 41	
1			
Perforations] ·	Depth Casing Shoe
·		į	
	TURING CASING AN	D CEMENTING RECORD	
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil an	d must be equal to or exceed top allow
OIL WELL		enta or or for luke 2% COUES I	ata I
	able for this de	·	c+L+/
Date First New Cil Run To Tanks		Producing Method (Flow, pump, gas lift,	
	able for this de	·	
Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift,	Choke Size
Date First New Cil Run To Tanks No Change	able for this de	Producing Method (Flow, pump, gas lift,	Choke Size
Date First New Cil Run To Tanks No Change Length of Test	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure	Choke Size
Date First New Cil Run To Tanks No Change	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure	
Date First New Cil Run To Tanks No Change Length of Test	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure	
Date First New Cil Run To Tanks No Change Length of Test	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure	
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure	
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift, Casing Pressure	
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	Gas - MCF
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Gas-MCF Gravity of Condensate
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	Gas - MCF
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Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas - MCF Gravity of Condensate Choke Size
Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	Gas - MCF Gravity of Condensate Choke Size
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(Title)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.