NO. OF COPIES RECEIVES				
DISTRIBUTION	NEW MEXIC	O OIL CONSERVATION COMMISSION	Form C+104	
FILE	REI	QUEST FOR ALLOWABLE.C.C.	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.				
LAND OFFICE	AUTHORIZATION	APR 15 11 35 AN 60 RAL	GAS	
		APRIJ 1138 IBI CO		
CRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Contains	•			
The Atlantic Sefini	ing Colaseny			
	Ruell New Movico			
P. O. Box 1973, Ros Reason(s) for filing (Check prope	The realized	Other (Please explain)		
::ew Weil	Olive ge in Trimsporter of:			
Recompletion	:.	tay Gas		
Then pe in e where hip	dan dan Ars	Condersate		
If change of ownership give na	m4			
and address of previous owner				
I. DESCRIPTION OF WELL A		Fool Linne, Including Formation	Kind of Lease	
State BT		Indesignated San Andres	State, Federal or Fee State	
Location		Chaveros San Andres R-3		
Unit Letter A	660 North	Littee and660 Feet From		
			l ne	
Line of Lection 3	, Foundaring 85 Ear	nae 33E , 11145 h/,	Chaves County	
			•••••	
1. DESIGNATION OF TRANSF	PORTER OF OIL AND NATUR			
	af fil 🗶 – ar Miniensate 🔄	Aidress (Give address to which appr		
The Permian Corpore	ation	<u>33x 3119, Kidlard, Texe</u>	88	
- Lamo di Admanized Trinaporter d	of Dasinghead (1987) of Dry Gas	Aldress (Give address to which appro	oved copy of this form is to be sent)	
	This Det. Two	Rae. is gas actually connected? Wi	her.	
if well promined oil or liptibly pyeric office of tanks.				
	······································	No, vented temporarily		
COMPLETION DATA	d with that in any other lease of	or pool, give commingling order number:		
		Well New Well Workover Deeper.	Harbuck Sume Besty, Piff. Resty	
Designate Type of Comp	X	1		
Clette Spuried	Date do: pl. Ready to Prod.	Total Pepth	1.15.7.1 ⁵ .	
3-25-66	4-11-66	4480	4447	
	Name of reducing Fermation	+ Top Oil/Sas Pay	Tubing Depth	
Chaveroo ext.	ien wires	4179	4157.48 Depth Dasing Shoe	
	57, 4297, 4314, 28,30,	<i>11 2. 11</i>		
1-3/3" Jet Shot 3 412		IG, AND CEMENTING RECORD	4479.99	
HOLE SIZE	CASING & TUBING SI		SACKS CEMENT	
121 1	3-5/8	368,15	225	
7-7/8	42	4479.99	250	
	2"	4157.48		
. TEST DATA AND REQUES	TFOR ALLOWABLE (Test m	ust be after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able fo	r this depth or be for full 24 hours)	-	
Forte First New Cil Bur To Tanks	i ate of Jest	¹ Froducing Method (Flow, pump, gas l	ift, etc.)	
4-3-66	4-12-66	Flow	Cheke Size	
Length of Test	240#	Casing Pressure 375 #	21/64	
Actual Froi. During Text	240 #		Gas - MCF	
393 bbls.	381	12	3 13	
			, -,	
GAS WELL				
Actual Frod. Test-MARTER	Length of Test	bbls. Condensate/Middle	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Fressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLI	IANCE	OIL CONSERVA	ATION COMMISSION	
		5		
I hereby certify that the rules and regulations of the Oil Conservation		vation	, 19	
	ed with and that the information the best of my knowledge and l			
sore to the and complete to	see, or my knowledge and			
. 7		TITLE		
CI X XI		This form is to be filed in	This form is to be filed in compliance with RULE 1104.	
11 Arthes		If this is a request for allow	If this is a request for allowable for a newly drilled or deepened	
(Signature) O. D. Bretches		anied by a tabulation of the deviation	
Dist. Brilling Superv	isor		ist be filled out completely for allow-	
(Title)		able on new and recompleted w	ells.	
April 14, 3066			, and VI only for changes of owner,	
and a serie could be a series	(Date)	well name or number or transpor	ter, or other such change of condition.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.