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NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE O.C.C.
APR 15 11 36 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | 5. State Oil & Gas Lease No. OG-1195 |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator The Atlantic Refining Company | | 8. Farm or Lease Name State "BF" |
| 3. Address of Operator P. O. Box 1978, Roswell, New Mexico | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 3 8-S 33-E THE LINE, SECTION TOWNSHIP RANGE NMPM. | | 10. Field and Pool, or Wildcat Chaveroo-San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4386' DF | | 12. County Chaves |

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|--|---|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4480' TD. Ran 140 jts 4-1/2" OD 8R 9.5# & 10.5# J-55 casing w/float collar & float shoe = 4470.48'. Set at 4479.99'. Cemented w/250 sx 1:1 Incor-Diamix + 5/10 of 1% friction reducer. Plug down at 7:30 P.M. 4-5-66. Top of cement at 3300' by temperature survey. WOC 43 hrs & tested 4-1/2" casing to 2000# for 30 min. OK. Perforated San Andres w/one 3/8" OD jet shot at 4187, 4297, 4314, 4328, 4330, 4337, 4341 & 4344 (8 holes). Treated w/2000 gals. 15% LSTNE acid. Staged 14 7/8" ball sealers in acid. Fraced above perms w/1000 gals. 15% HCl, 25,000 gals. lease crude & 22,200# 20/40 sand. Ran 2-3/8" tubing to 4157.48' w/SN at 4124'. On 24 hr test ending at 7:00 A.M. 4-13-66 well flowed 381 BO + 12 BAW w/gas at rate of 313 MCFPD. 21/64" chk, FTP 240#, CP 375#. 15 min SITP 270#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. D. [Signature]* TITLE Dist. Drlg. Supervisor DATE 4-14-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: