

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2019	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>Bristol Resources Corporation</u>		8. Farm or Lease Name <u>State 5A</u>
3. Address of Operator <u>3601 E. 51st St., Suite B&C, Tulsa, OK 74135</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>5</u> <u>8S</u> <u>33E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>		10. Field and Pool, or Wildcat <u>Chaveroo (San Andres)</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER <u>To change operator Convert to</u> <input checked="" type="checkbox"/> <u>INJECTION</u> <u>to Bristol Resources Corporation</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU completion unit. POH w/pumping equipment and tubing.
2. RIH w/bit and scraper. Found TD @ 4425'. POH w/bit and scraper.
3. Pick up and ran Baker 2 3/8" x 4 1/2" Model ADI packer. Set at 4163'.
4. Acidize perms 4216-4398 w/2000 gals. 15% NEFE HCL acid and 30 ball sealers. ISDP vac. Swab well dry.
5. Release packer and POH. Lay down packer and tubing.
6. Pick up Baker 2 3/8" x 4 1/2" Model ADI internally coated packer and 2 3/8" internally coated tubing. Ran packer and tubing.
7. Set packer @ 4170' w/10,000# tension.
8. Began injection @10:00 AM May 6, 1985. Rate 200 BWPD. Pressure - vac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sue Dibley</u>	TITLE <u>Administrative Manager</u>	DATE <u>1-10-89</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE _____	DATE <u>FEB 10 1989</u>
CONDITIONS OF APPROVAL IF ANY _____		