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	NO. OF COPIES RECEIVED		NSERVATION COMMISSION	Form C-10	
	SANTA FE FILE		FOR ALLOWABLE AND HERORET ON AND MATHE	D) E meenve	es Old C-104 and C-11 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRAN	ASPORT OIL AND NATUR	OUT OF I	J-tar'i
	TRANSPORTER GAS			OIL CON.	
1.	PRORATION OFFICE			Disit.	
	Bristol Resources	Corporation			
		e B, Tulsa, OK 74135			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain	n <i>)</i>	
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens			
	If change of ownership give name and address of previous owner	Union Pacific Resources C	ompany, 1000 Louisi	ana, Suite 3000	, Houston TX 77002
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind o	of Lease Federal or Fee State	NM 2019
	State "5-A"	1 Chaveroo (Sa	n Andres) State,	Federal or Fee State	Mat. 5019
	Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West				
	Line of Section 5 Tow	vnship 8-S Range	33-Е , ммрм,	Chaves	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
	Mobil Pipeline				
	Cities Service Company OXV NGL Box 300, Tulsa, Oklahoma 74102				
,	If well produces oil or liquids, Unit /Sec. Twp. P.ge. Is gas actually connected? When				
ļ	give location of tanks. 5 5 8-5 33-E Yes 5-19-75 If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well			me Resty. Diff. Resty
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing S	họe
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	SCEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
V.	Oll. WELL				
	Date First New Cil Run To Tanks		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Gas • MCF	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas Inc.	
	GAS WELL Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)		
VI.	I. CERTIFICATE OF COMPLIANCE			FEB 1 0 1989	
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Orig. Signed by		

Sue Dipley

This form is to be filed in compliance with RULE 1104.

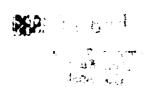
Geologist

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplicaleted wells.



WEL.

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