O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

JUN 27 11 10 AM '66

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER — OIL / GAS
OPERATOR
PRORATION OFFICE

I. Operator: Champlin Petroleum Company — Non-Operator: Murrah American Oil Company

Address: P. O. Box 1797, Midland, Texas

Reason(s) for filing: (Check proper box) — Other (Please explain)

New Well: [ ]
Recompletion: [ ]
Change in Ownership: [ ]

Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [X] Condensate [ ]

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: State 5 "AH" K-2019 — Well No.: 1 — Pool Name, Including Formation: Chaveroo-San Andres — Kind of Lease: State, Federal or Fee: State

Location: Unit Letter O, 660 Feet From The North Line and 1980 Feet From The West

Line of Section 5, Township 8-S, Range 33-E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent): P. O. Box 900, Dallas, Texas

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ] — Address (Give address to which approved copy of this form is to be sent): P. O. Box 19598, Dallas, Texas

If well produces oil or liquids, give location of tanks: Unit O, Sec. 5, Twp. 8-S, Rge. 33-E — Is gas actually connected? Yes — When: June 19, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion — (X): Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. N. Brown (Signature)
District Superintendent (Title)
June 28, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.