						 .	
NO. OF COPIES RECEIVED		*					n C-105 fised 1-1-65
DISTRIBUTION							
NTA FE			FXICO OIL CON	SERVATION C	OMMISSION	FICE	cate Type of Lease e X Fee Oil & Gas Lease No. 2019
	w	FUL COMPLE	TION OR REC	OMPLETION I	REPORT AN		
s.g.s.	-+				Ang 20	24 11 15	
ND OFFICE			· · · ·				-2019
PERATOR							
	<u> </u>						
TYPE OF WELL						7. Unit	Agreement Name
	OIL Well	GAS WELL		OTHER			
TYPE OF COMPLET							or Lease Name
NEW WORK			DIFF. RESVR.	OTHER			e 5 "A"
Name of Operator			on-Operator			9. Well	
hamplin Petro	leum Compa	ny Vi	arren Ameri	can Oil Com	ipany		ld and Pool, or Wildcat
Address of Operator		-				1	
. 0. Box 1797	. Midland,	Texas					lesignated
Location of Well	<u> </u>						
1T LETTER		660 FEET FI	ROM THE NOT	LINE AND	<u>1980 г</u>	EET FROM	
T LETTER				<u>(((((((((((((((((((((((((((((((((((((</u>	IIXIIII	12. Cou	inty
E West LINE OF SE	- 5 -	NP. 8-8 RG	E. 33-E NMPH	\mathcal{A}	///X////	Char	
Date Spudded	16. Date T.D. R	eached 17, Date	Compl. (Ready to	Prod.) 18. Ele			19. Elev. Cashinghead
3-21-66	3-29-6	6	4-9-66		4433' CR		4441,
, Total Depth		Back T.D.		ole Compl., How	23. Intervals Drilled	s , Rotary Tools	Cable Tools
44301	يليه ا	25'	Many	Single		→ 0-4430'	
. Producing Interval(s)	, of this complet:	ion - Top, Botton	n, Name				25. Was Directional Survey Made
Type Electric and Ot Gamma-Ray No.							No
		CA	SING RECORD (Re	port all strings s	et in well)		
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET HO	DLESIZE	CEMEN	TING RECORD	AMOUNT PULLED
8-5/8"	20	3	75'	12-1/4"	250 sac		Circulated
4-1/2"	9.5#	بليل	301	7-7/8"	325 580	<u>ks</u>	None
					30.	TUBING	RECORD
		INER RECORD					
	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	- DEPTH SE	T PACKER SET
SIZE			SACKS CEMENT	SCREEN	SIZE		
			SACKS CEMENT		2" EUE	- DEPTH SE	T PACKER SET
SIZE	тор	воттом	SACKS CEMENT		2" EUE	DEPTH SE	T PACKER SET
SIZE	TOP Interval, size and	BOTTOM d number)		32 . A	2" EUE	DEPTH SE	T PACKER SET
SIZE	TOP Interval, size and 4216.42 3	воттом d number) 5, 4266, 42	298, 4318,	32. A DEPTH II	2" EUE	ACTURE, CEMEN AMOUNT AN 500 gal. 1	T PACKER SET
SIZE	TOP Interval, size and 4216.42 3	воттом d number) 5, 4266, 42		32. A DEPTH II	2" EUE	ACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal	T PACKER SET Nose T SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat
SIZE	TOP Interval, size and 4216.42 3	воттом d number) 5, 4266, 42	298, 4318,	32. A DEPTH II	2" EUE	ACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal	T PACKER SET Nose T SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat
SIZE	TOP Interval, size and 4216.42 3	воттом d number) 5, 4266, 42	298, 4318,	32. A DEPTH II	2" EUE	ACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal	T PACKER SET
SIZE	TOP Interval, size and 4216, 423 4330, 433	воттом d number) 5, 4266, 42 5, 4358, 43	298, 4318, 393, 4398	32. A DEPTH II 4216 - 4	2" EUE	DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000# 20	T PACKER SET None IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid Gelled Form. Wat D-40 mand using ball sealers.
SIZE	TOP Interval, size and 4216, 423 4330, 433	BOTTOM d number) 5, 4266, 42 5, 4358, 43	298, 4318, 393, ▲ 4398 PRC Dowing, gas lift, pu	32. A DEPTH II 4216 - 4	2" EUE	DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000# 20	T PACKER SET Nose Nose IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat D-40 and using ball sealers. Status (Prod. or Shut-in)
SIZE	TOP Interval, size and 4216, 423 4330, 433	воттом d number) 5, 4266, 42 5, 4358, 43	298, 4318, 393, ▲ 4398 PRC Dowing, gas lift, pu	32. A DEPTH II 4216 - 4	2" EUE	DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000# 20	T PACKER SET Note Note Note Note Note Note Note Note
SIZE . Perforation Record (holes each @	TOP Interval, size and 4216, 423 4330, 433	BOTTOM d number) 5, 4266, 42 5, 4358, 43	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4	2" EUE	DEPTH SE 4402 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000 20 Well Well Well	T PACKER SET None IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat . Gelled Form. Wat sealers. Status (Prod. or Shut-in) Pumping 1. Gas-Oil Ratio
SIZE Perforation Record (holes each @ ate First Production 4-9-66 ate of Test	TOP Interval, size and 4216, 423 4330, 433	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Fla Pumping Dal Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 DDUCTION mping - Size and Stroke	2" EUE CID, SHOT, FF NTERVAL 398'	DEPTH SE 4402 1 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000 20	T PACKER SET None None IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat -40 and using ball sealers. Status (Prod. or Shut-in) Pumping I. Gas-Oil Ratio 760 to 1
SIZE . Perforation Record (boles each @	TOP Interval, size and 4216, 423 4330, 433 Produ Hours Tested 24 hrs	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Flu Pumping Dal Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 DDUCTION mping - Size and Stroke	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	- DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,0004 20 Well Well Well Solution - Bb 81 tter - Bbl.	T PACKER SET None None T SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat -40 sand using ball sealers. Status (Prod. or Shut-in) Pumping 1. Gas-Oil Ratio 760 to 1 Oil Gravity - API (Corr.)
SIZE . Perforation Record (boles each @	TOP Interval, size and 4216, 423 4330, 433 Produ	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Flu Pumping Dal Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000 20 Well Well S Water - Bb 81	T PACKER SET None None IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat -40 and using ball sealers. Status (Prod. or Shut-in) Pumping I. Gas-Oil Ratio 760 to 1
SIZE SIZE Perforation Record (boles each @ boles each @ ate First Production 4-9-66 rate of Test 4-17-66 Tow Tubing Press.	TOP Interval, size and 4216, 423 4330, 433 Hours Tested 24 hrs Casing Pressw	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 unction Method (Flue Pumping Data Choke Size Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 9 90UCTION mping - Size and St roke 011 - Bbl. 44	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	- DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,0004 20 Well Well Well Solution - Bb 81 tter - Bbl.	T PACKER SET Noise Noise Noise Noise T SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid . Gelled Form. Wat D-40 and using ball sealers. Status (Prod. or Shut-in) Pumping 1. Gas-Oil Ratio 760 to 1 Oil Gravity - API (Corr.) 24.6
SIZE . Perforation Record (boles each @	TOP Interval, size and 4216, 423 4330, 433 Hours Tested 24 hrs Casing Pressu	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 unction Method (Flue Pumping Data Choke Size Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	DEPTH SE 44021 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000 20 Well Well Well Well 1 1 81	T PACKER SET Nose Nose IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid Gelled Form. Wat Sealers. Status (Prod. or Shut-in) Pumping Gas-Oil Ratio 760 to 1 Oil Gravity - API (Corr.) 24.6 ssed By
SIZE SIZE I. Perforation Record (A boles each @ ate First Production 4-9-66 rate of Test 4-17-66 Tow Tubing Press. 4. Disposition of Gas (Vented	TOP Interval, size and 4216, 423 4330, 433 Produ Hours Tested 24 hrs Casing Pressu (Sold, used for fu	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 unction Method (Flue Pumping Data Choke Size Choke Size	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	DEPTH SE 14402 RACTURE, CEMEN AMOUNT AN 50,000 gal. 1 50,000 gal. 20 40,000 Well Well Water - Bb 81 Test Witner	T PACKER SET Nose Nose IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid Gelled Form. Wat Sealers. Status (Prod. or Shut-in) Pumping Gas-Oil Ratio 760 to 1 Oil Gravity - API (Corr.) 24.6 ssed By
a. boles each (a) boles each (b) boles each (c) bo	TOP Interval, size and 4216, 423 4330, 433 4330, 433 Produ Hows Tested 24 hrs Casing Pressu (Sold, used for fu	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Fla Pumping Da Choke Size Te Calculated 2 Hour Rate sel, vented, etc.)	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33	DEPTH SE 14402 RACTURE, CEMEN AMOUNT AN 50,000 gal. 1 50,000 gal. 20 40,000 Well Well Water - Bb 81 Test Witner	T PACKER SET Nose Nose IT SQUEEZE, ETC. D KIND MATERIAL USED Of Acetic Acid Gelled Form. Wat Sealers. Status (Prod. or Shut-in) Pumping I. Gas-Oil Ratio 760 to 1 Oil Gravity - API (Corr.) 24.6 ssed By
SIZE SIZE Perforation Record (boles each @ boles each @ ate First Production 4-9-66 The trest 4-17-66 Tow Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	TOP Interval, size and 4216, 423 4330, 433 Hours Tested 24 hrs Casing Pressu 	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Fla Pumping Dal Choke Size Choke Size Calculated (Hour Rate Hour Rate	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FF NTERVAL 398' type pump) Gas - MCF 33 CF Wa	DEPTH SE 4402 RACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal. 1 50,000 gal. 20 well Well Well Test Witner Raymond	T PACKER SET Note Note Note Note Note Note Note Note
SIZE SIZE Perforation Record (A boles each @ A ate First Production 4-9-66 ate of Test 4-17-66 low Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	TOP Interval, size and 4216, 423 4330, 433 Hours Tested 24 hrs Casing Pressu 	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 uction Method (Fla Pumping Dal Choke Size Choke Size Calculated (Hour Rate Hour Rate	PRC PRC PRC PRC PRC PRC PRC PRC	32. A DEPTH II 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FF NTERVAL 398' type pump) Gas - MCF 33 CF Wa	ACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal. 40,000 20 Well Well Well Water - Bb 81 Test Witner Raymond	T PACKER SET Note Note Note Note Note Note Note Note
SIZE Perforation Record (boles each @	TOP Interval, size and 4216, 423 4330, 433 Hours Tested 24 hrs Casing Pressu (Sold, used for fu the information	BOTTOM d number) 5, 4266, 42 5, 4358, 43 5, 4358, 43 5, 4358, 43 cuction Method (Flu Pumping Dal Choke Size Calculated A Hour Rate iel, vented, etc.) mder separt shown on both sid	PRC PRC PRC PRC DWING, gas lift, pur B 12" x 54" Prod'n. For Test Period 24- Oil - Bbl. 44 Attack A	32. A DEPTH II 4216 - 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2" EUE CID, SHOT, FR NTERVAL 398' type pump) Gas - MCF 33 CF Wa	ACTURE, CEMEN AMOUNT AN 500 gal. 1 50,000 gal 40,000 20 Well Well Well Well Bal Test Witner Raymond	T PACKER SET Note Note Note Note Note Note Note Note

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be recompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill start tasts. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Northwestern New Mexico

Т.	Anhy 1042	т	Comme	_			
	1911.	1.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
	Sall	Т.	Strawn	T .	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Tates	Т.	Miss	Τ.	Cliff House	т	Leadwille
Т.	7 Rivers	Τ,	Devonian	Т.	Menefee	т. Т	Madison
		×.	Silurian	Т.	Point Lookout	T	Elb ant
T.	Grayburg	Т.	Montoya	Т.	Mancos	T.	McCracken
Т.	San Andres 3515	T.	Simpson	Т.	Mancos Gallup	 Т	Ignacio Otzta
Т.	Glorieta	Т.	МсКее	Bas	se Greenhorn	т. т	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т. Т	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	т. Т	
T.	Tubb	Т.	Granite	Т.	Todilto	т. Т	
Т.	Drinkard	Т.	Delaware Sand	т	Entrada	т. Т	
т.	Abo	Т.	Bone Springs	т	Wingate	т. Т	
Т.	Wolfcamp	т.		т. Т	Chinle	1 T	
Т.	Penn	Т.		T	Permian	т т	
т	Cisco (Bough C)	Т.		т. Т	Penn ((A))	Т т	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 125 1842 3575	125 1842 3575 1430	125 1717 1733 755	Sand & Caliche Redbeds & Sand Anhydrite, Salt, Gypslum Sand & Redbeds Anhydrite, Gypsum & Delemite				
							- - -
	-						