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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O.C.C.
Indicate Type of Lease
State ☒ Fee ☐
Oil & Gas Lease No.
4-20 1 24 1966-2019

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State 5 "A"	
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1797, Midland, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 8-8 RGE. 33-E NMPM		12. County Chaves	
15. Date Spudded 3-21-66	16. Date T.D. Reached 3-29-66	17. Date Compl. (Ready to Prod.) 4-9-66	18. Elevations (DF, RKB, RT, GR, etc.) 4433' GR
19. Elev. Casinghead 4441'	20. Total Depth 4430'		
21. Plug Back T.D. 4425'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-4430'	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 4216 - 4398' San Andres			25. Was Directional Survey Made No.
26. Type Electric and Other Logs Run 1 Gamma-Ray Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	375'	12-1/4"
4-1/2"	9.5#	4430'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks		Circulated	
325 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2" EUE			
TUBING RECORD		PACKER SET	
4402'		None	
31. Perforation Record (Interval, size and number) 2 holes each @ 4216, 4235, 4266, 4298, 4318, 4330, 4335, 4358, 4393, & 4398'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4216 - 4398'		500 gal. 10% Acetic Acid	
		50,000 gal. Gelled Form. Water	
		40,000# 20-40 sand using ball sealers.	
33. PRODUCTION			
Date First Production 4-9-66	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping D&B 1 1/2" x 54" Stroke		Well Status (Prod. or Shut-in) Pumping
Date of Test 4-17-66	Hours Tested 24 hrs.	Choke Size --	Prod'n. For Test Period --
Oil — Bbl. 44	Gas — MCF 33	Water — Bbl. 81	Gas — Oil Ratio 760 to 1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil Gravity — API (Corr.) 24.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Raymond Grace
35. List of Attachments Log is being mailed under separate cover.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>H. N. Brown</u>		TITLE <u>District Superintendent</u> DATE <u>4-18-66</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1842</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1914</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2342</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3012</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3575</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Caliche				
125	1842	1717	Redbeds & Sand				
1842	3575	1733	Anhydrite, Salt, Gypsum				
			Sand & Redbeds				
3575	4430	755	Anhydrite, Gypsum & Dolomite				