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MODES OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 22 1 08 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2019
7. Unit Agreement Name
8. Farm or Lease Name State 5 "A"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Champlin Petroleum Company **Non-Operator: Warren American Oil Company**

3. Address of Operator
P. O. Box 1797, Midland, Texas

4. Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **5** TOWNSHIP **8-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4452' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf., Acidize & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD 4430'. Set 4-1/2", 9.5# Limited Service Casing @ 4430' with 325 sacks Inco 50-50 Posmix plus 2% Gel and 8# salt per sack. Plugged down at 11:30 P.M. 3-29-66. Tested casing & blow-out preventers to 2000# with water for 30 minutes. Test okay at 12 midnight 3-30-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4216, 4235, 4266, 4298, 4318, 4330, 4335, 4358, 4393, 4398'. Acidized with 500 gal. 10% Acetic Acid. Swabbed load back. Fraced with 50,000 gal. Gelled formation water & 40,000# 20-40 sand, using ball sealers. Ran tubing & bottom hole pump for completion. Pumped 44 bbls. oil & 81 bbls. water in 24 hrs, 4-16-66. GOR 760:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. H. Brown **H. H. Brown** TITLE District Superintendent DATE 4-19-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: