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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE 0.68

Mar 29 11 40 AM '66

Form C-103
Supersedes Old
C-103 and C-103
Effective 1-1-65

5. State Oil & Gas Lease No.	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
K-2019	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company	8. Farm or Lease Name State 5 "A"
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4433' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitten & Norton Drilling Co. spudded @ 1:30 P.M. on 3-21-66. Drilled 12-1/4" hole to 376'. Set 8-5/8", 20# Limited Service Casing to 375'. Cemented with 250 sacks regular with 2% calcium chloride plus 1/4# Callo flake per sack. Plugged down @ 11:15 P.M. on 3-21-66. Tested casing and blow-out preventers to 800' with water on 3-22-66 @ 8:00 P.M. Circulated Cement.

Drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE 3-28-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: