ubmit 5 Copies sppropriate District Office	Energy, Mine	State of Ne erals and Natu		es Departme	nt		Form C-104 Revised 1-1-89 See Instructions
DISTRICT I .O. Box 1980, Hobbs, NM 88240	OIL COI	NSERVA P.O. Bo	TION D x 2088	IVISIO	N		at Bottom of Page
O. Drawer DD, Antesia, NM 88210	Santa	Fe, New Me	xico 8750	4-2088			
I <u>STRICT III</u> XX Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR	ALLOWAB	LE AND A	UTHORIZ	ATION		
perator						PI No.	-104351
ddress	ces, Inc. , d/b					-005	-10400
P. O. BOX 590 eason(s) for Filing (Check proper box)	Midland,		702 Uuhe	t (Please explai	in)	<u> </u>	
lew Well	Change in Trai	nsporter of: 7 Gas					
Tecompletion Thange in Operator		ndensate					
change of operator give name d address of previous operator Earl	R. Bruno Compa	ny P.	<u>0. Box</u>	590	Midlan	d, TX	79702
. DESCRIPTION OF WELL	AND LEASE		- Francisco		Kinde	of Lease	Lease No.
State 5-F	H Well No. Pox	pl Name, Includin	LOOX	anUnd		Federal or Fee	
. Unit Letter	: 660 Fee	et From The N	ntheine	and	60 Fo	et From The	Ulet Line
5	n 85 Rai	nge 33	E,NN	1PM,()	has	us)	County
	<u> </u>						
II. DESIGNATION OF TRAN	SPORTER OF OIL		Address (Give	address 10 wh	ich approved	copy of this fo	orm is to be sent)
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Vagne of Authorized Transporter of Casing	ghead Gas 🔀 or ' M.C	Dry Gas 📃	10200	Grow		dd.4	localandez
well produces oil or liquids,	Unit Sec. Tw	P. Rge.	is gas actually	connected	When	36-19	-76
ve location of tanks.	121319			<u> </u>			
this production is commingled with that i	from any other lease or pool	, give comming	ng order hund	en:			
this production is commingled with that V. COMPLETION DATA					Deepen	Plug Back	Same Res'v Diff Res'v
this production is commingled with that is V. COMPLETION DATA Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	L <u></u>	Same Res'v Diff Res'v
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Kequest for another control of with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.