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	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE		DR ALLOWABLE	Ellective 1-1-65	
	FILE		SPORT OIL AND NATURAL GAS		
	U.S.G.S.	AUTHORIZATION TO TRAN			
-					
	GAS				
	PROBATION OFFICE				
1.	(perator				
	Bristol Resources Corporation				
	Address 3601 E. 51st, Suite	Address 3601 E. 51st, Suite B, Tulsa, OK 74135			
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion	Oil Dry Gas Casinghead Gas Condensa			
1					
	If change of ownership give name and address of previous ownerUr	ion Pacific Resources Co	mpany, 1000 Louisiana, S	Suite 3000, Houston, TX	
				77002	
11.	DESCRIPTION OF WELL AND L	Well No. Fool Name, Including For		Lease No.	
	State "5-A"	2 Chaveroo (San	Andres) State, Federal a	r F•• State NM 2 0 19	
Location D 660 Feet From The North Line and 660 Feet From The WEst				WEst	
	Line of Section 5 Township 8-S Range 33-E , NMPM, Chaves Cou.it				
	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	Mobil Pipeline		Address (Give address to which approve	d of this form is to be sent)	
	Name of Authorized Transporter of Casi				
	Cities Service Company	OXY NGL Unit Sec. Twp. P.ge.	Box 300, Tulsa, Oklahou	lla 74102	
	If well produces oil or liquids, give location of tanks.	C 5 8-S 33-E	Yes	6-19-76	
	If this production is commingled with				
IV.	OMPLETION DATA				
	Designate Type of Completion			· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
v	OIL WELL	able for this depth or be for juli 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Ploadenia menee (
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil - Bbls.			
	GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/ MMCr		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	. setting Mathod (prior, pace pro-				
v	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB	101989	
			Orig. Signed	Z	
			BY Geologist		
			TITLE		
	In A.M.		This form is to be filed in compliance with RULE 1104.		
	Sue Dipley (Sierdiws) Administrative Manager (Title) 9/30/88 (Date)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
			Separate Forma C-104 mus	it be filed for each pool in multipl	
			completed wells.		



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