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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAY 19 11 31 AM '66

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-2019**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>State 5 "A"</b>	
2. Name of Operator <b>Champion Petroleum Company</b> <b>Non-Operator</b> <b>Warren American Oil Company</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>Chavero-San Andres</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		12. County <b>Chaves</b>	
THE <b>West</b> LINE OF SEC. <b>5</b> TWP. <b>8-S</b> RGE. <b>13-E</b> NMPM		18. Elevations (DF, RKB, RT, GR, etc.) <b>4433</b>	
15. Date Spudded <b>4-28-66</b>	16. Date T.D. Reached <b>5-5-66</b>	17. Date Compl. (Ready to Prod.) <b>5-17-66</b>	19. Elev. Casinghead <b>4433</b>
20. Total Depth <b>4435</b>	21. Plug Back T.D. <b>4433</b>	22. If Multiple Compl., How Many <b>---</b>	23. Intervals Drilled By Rotary Tools <b>0 - 4435</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4211 - 4400 San Andres</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma-Ray Neutron</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>20#</b>	<b>367'</b>	<b>12-1/4"</b>
<b>4-1/2"</b>	<b>9.5#</b>	<b>4435'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>250 sacks - circulated</b>		<b>None</b>	
<b>325 sacks</b>		<b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>2 shots each at 4211, 4237, 4263, 4295, 4308, 4317, 4324, 4332, 4352, 4400</b>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<b>4211 - 4400</b>	
		<b>500 gal. acetic acid</b>	
		<b>50,000 gal. gelled formation</b>	
		<b>water &amp; 40,000# of 20-40 sand</b>	
33. PRODUCTION			
Date First Production <b>May 16, 1966</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Swabbing</b>		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>May 16, 1966</b>	Hours Tested <b>24</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>---</b>
Flow Tubing Press. <b>---</b>	Casing Pressure <b>---</b>	Calculated 24-Hour Rate <b>---</b>	Oil - Bbl. <b>74</b>
			Gas - MCF <b>---</b>
			Water - Bbl. <b>74</b>
			Oil Gravity - API (Corr.) <b>24.6</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>Raymond Grace</b>
35. List of Attachments <b>Logs being sent under separate cover</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>H. H. Brown</b>		TITLE <b>District Superintendent</b>	
		DATE <b>May 18, 1966</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1890</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2136</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3008</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3573</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Caliche				
125	1842	1717	Redbeds & Sand				
1842	3575	1733	Anhydrite, Salt, Gypsum,				
3575	4435	860	Sand & Redbeds				
			Anhydrite, Gypsum & Dolomite				