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Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Water — Bbl. Gas — Oil Ratio  Test Period  Tow Tubing Press. Casing Pressure Calculated 24— Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)  Hour Rate  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Remarks  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						-	MARKET TO TO	604-67-50-do-sens
Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n. For Oil — Bbl.  Gas — MCF  Water — Bbl.  Gas — Oil Gravity — API (Corr.)  Hour Rate  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Reprod  15. List of Attachments  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2			PRO	DUCTION			
Oate of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Oil Gravity - API (Corr.)  Test Witnessed By  Respect to the best of my knowledge and belief.	ate First Production	Prod	uction Method (Fi			d type pump)	Well	Status (Prod. or Shut-in)
Cate of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Clow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Hour Rate  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Casing Pressure  Calculated 24- Hour Rate  Test Water - Bbl.  Gas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  Respect Casing Pressure  Respect Casing Pressure  Calculated 24- Hour Rate  Test Witnessed By  Respect Casing Pressure  Respect Casing Pressure  Calculated 24- Hour Rate  Test Witnessed By  Respect Casing Pressure  Respect Casing Pressure  Casing Pressure  Calculated 24- Hour Rate  Test Witnessed By  Respect Casing Pressure  Respect Casing Pressure  Casing Pressure  Calculated 24- Hour Rate  Test Witnessed By  Respect Casing Pressure  Respect Casing Pressure  Ca		_						Productor
Test Period  Test Period  Tow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl. How Rate  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Regressed	Date of Test			Prod'n, For	Oil - Bbl.	Gas - MC		
Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate Test Witnessed By  Regrend Greece  15. List of Attachments  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		ei.		Test Period	71.		7).	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Respond Gree  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Casing Pressu		24- Oil — Bbl.	Gas - N	ACF V		Oil Gravity - API (Corr.)
14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Regressed By  Regressed By			Hour Rate	→ 7i.			<u> 74                                    </u>	
5. List of Attachments  Loga below and the control of the control of the form is true and complete to the best of my knowledge and belief.	4. Disposition of Gas	(Sold, used for fu	iel, vented, etc.)				Test Witnes	sed By
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							Regrae	nd Grece
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	I.a.a	a hadne an	n water e	nemate core			<del> </del>	
	6. I hereby certify the	at the information	shown on both si	des of this form is	true and comple	te to the best o	f my knowledge and l	pelief.
	🐔	<b>&gt;</b> -			•			
SIGNED MITTING THE BASE TITLE MANAGEMENT DATE NOW 18 1966				TITLE D			<del></del>	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico					
T.	Anhy 1890	_ T.	Canyon	т.	Ojo Alamo	т.	Penn. "B"		
T.	Salt	_ T.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"		
В.							Penn. "D"		
	Yates	_ T.	Miss	T.	Cliff House	Т.	Leadville		
T.							Madison		
	Queen	_ T.	Silurian	T.	Point Lookout	Т.	Elbert		
T.	Gravburg	т	Montova	т	Monaga	<b>T</b>	W-C		
T.	San Andres	_ T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte		
T.	Glorieta	_ T.	McKee	Ba	se Greenhorn	т.	Granite		
T.	Blinebry	_ T.	Gr. Wash	Т.	Morrison	Т.			
T.	Tubb	_ T.	Granite	T.	Todilto	т.			
T.	Drinkard	_ T.	Delaware Sand	Т.	Entrada	Т.			
T.									
T.	Wolfcamp	_ T.		Т.	Chinle	Т.			
T.	Penn.	_ Т.		Т.	Permian	Т.			
T	Cisco (Bough C)	_ T.		T.	Penn. "A"	т.			

## FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness			T		
	in Feet	Formation	From	То	Thickness in Feet	Formation
1978 1878 182	125 1717 1733	Sand & Galiche Bedhode & Sand Ambgdrite, Salt, Gypsum,		-		•
4135	£60	Ambydrite, Gypum & Dolanite				
	3	·				
			,			•
				i.		
	1975 1975	1842 1717 1875 1733	1842 1717 Hechods & Sand Ashydrite, Salt, Gypsum, Sand & Redheds Ashydrite, Gypsum & Dolandte	1842 1717 Herbods & Sand Ambydrite, Salt, Gypsum, Sand & Redbads Ambydrite, Gypsum & Dolandte	1842 1717 Hechode & Sand Ashydrite, Salt, Gypsus, Sand & Redbeds Ashydrite, Gypsus & Dolanite	1842 1717 Hethods & Sand Ashydrite, Salt, Gypsun, Sand & Redheds Ashydrite, Gypsun & Dolanite