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NEW MEXICO OIL CONSERVATION COMMISSION  
 MAY 13 11 30 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Non-Operator</b>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Champion Petroleum Company</b>		5. State Oil & Gas Lease No. <b>1-2017</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>		7. Unit Agreement Name
4. Location of Well <b>D 660 North 660</b> UNIT LETTER <b>D</b> FEET FROM THE <b>660</b> LINE AND <b>660</b> FEET FROM <b>West 5 8-S 33-E</b> THE <b>5</b> LINE, SECTION <b>8-S</b> TOWNSHIP <b>33-E</b> RANGE <b>33-E</b> NMPM.		8. Form or Lease Name <b>State 5 "A"</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4435 ft</b>		9. Well No. <b>2</b>
10. Field and Pool or Wildcat <b>Chambers San Andres</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND REMEDIAL JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7/8" hole to TD of 4435', 4-1/2" 9.5# limited service casing was set at 4435' and cemented with 325 sacks Incer 50-50 pozmix with 2% gel and 8# salt per sack. Plug down at 5:20 A.M. on May 7, 1966. Tested casing to 2000# with water for 30 minutes at 12:00 midnight. Tested O.K. Perforated San Andres sand with 2 shots each @ 4211, 4237, 4263, 4295, 4308, 4317, 4324, 4332, 4352 and 4400. Acidized with 500 gallons acetic acid. Fractured with 50,000 gallons gelled formation water and 40,000# of 20-40 sand. Sub load water back preparing to run tubing, rods and set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brown TITLE District Superintendent DATE May 18, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: