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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O.C.C.

APR 15 8 02 AM '66

Form OCS
Revised 1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

R.C. MARSHALL

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT

2. Name of Operator

3. Address of Operator

Box 68 Hobbs New Mexico

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 34 TWP. 8 RGE. 33 NMPM

12. County

CHAVES

15. Date Spudded 3/14/66 16. Date T.D. Reached 3-24-66 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 4364' R.D.B. 19. Elev. Casinghead -

20. Total Depth 4785 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD -

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Laterlog, Microlaterlog, Formation Density

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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8 5/8"	24#	520	11"	250- Curc	NONE
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			7 7/8"		
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29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

045-NMOCCH

1-JWB

1-KWB

1-SIG

1-042

1-043

1-044

1-045

1-046

1-047

1-048

1-049

1-050

1-051

TITLE Area Supt DATE 4-11-66

INSTRUCTIONS

This form is to be filed with the appropriate Department of the Interior, Bureau of Land Management, Washington, D.C. 20460, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all pertinent and relevant data, including but not limited to, a log of the well and a summary of all pertinent facts connected, including well stem tests. All depths reported shall be measured depth. In the case of a cased hole, the depth of the casing shall also be reported. For multiple completions, from 25 through 28 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CORRESPONDENCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. X
T. Blinberry	T. Gr. Wash	T. Morrison	T. X
T. Tubb	T. Granite	T. Todillo	T. X
T. Drinkard	T. Delaware Sand	T. Entrada	T. X
T. Aho	T. Bone Springs	T. Wingate	T. X
T. Wolfcamp	T. X	T. Chinle	T. X
T. Penn.	T. X	T. Permian	T. X
T. Cisco (Bough C)	T. X	T. Penn. "A"	T. X

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	520	520	Red Bl. Shale	1926	1406	520	Red Bl. Shale
520	1926	1406	Red Bl. Shale	1926	1406	520	Red Bl. Shale
1926	3390	1464	Unky. Grit	1926	3390	1464	Unky. Grit
3390	3800	410	Unky	3390	3800	410	Unky
3800	4427	627	Unky	3800	4427	627	Unky
4427	4760	333	Unky, Shale	4427	4760	333	Unky, Shale
4760	4785	25	Shale	4760	4785	25	Shale