mit 5 Copies ropriste District Office TRICL	State of New Energy, Minerals and Natura	al Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICE II Drawer DD, Artesia, NM 88240	OIL CONSERVAT P.O. Box Santa Fe, New Mex	2088	
TRICT.III) Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	F AND AUTHORIZATION	
	TOTHANSPORTOL	Well	API No.
Earl R. Bruno			
	and, Texas 79702	Other (Please explain)	
ason(s) for Filing (Check proper box) w Well	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate		4 <u>.</u>
hange in Operator			
DESCRIPTION OF WELL	ANDLEASE	Kin	d of Lease No.
Signal State	Well No. Pool Name, Includin	San Andres)	e, Federal or Fee 00-520
ocation Unit LetterA		Chave	Feet From The <u>East</u> Li
Section 1 Townsh	ip 8S Range 32E	, NMPM, Chave	
	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approv	ved copy of this form is to be sent)
lame of Authonized Transporter of On	XX or Condensate		n. lexds // 410
Scurlock/Permian lame of Authorized Transporter of Casin	nghead Gas 🕅 or Dry Gas 🛄	P.O. BOX 4848 HOUSCO Address (Give address to which approv P.O. BOX 300 Tulsa	wed copy of this joint is to be a single of the
Trident NGL, Inc.	Lusit Sec. Twp. Rge.	is gas actually connected? Wi	2-9-67
well produces oil or liquids, ve location of tanks.	P 1 1 8S 1 32E	Yes	
this amountion is commingled with that	t from any other lease or pool, give comming	New Well Workover Deeper	n Plug Back Same Res'v Diff Rei
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
erforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DETTTE	
. TEST DATA AND REQU	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	t he equal to or exceed top allowable for	r this depth or be for full 24 hours.)
MIL WELL (Test must be after	r recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas I	if1, etc.)
Date First New Oil Run To Tank		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting Method (pitor, back pr.)			
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE gulations of the Oil Conservation		NATION DIVISION
Division have been complied with a is true and complete to the best of n	guiations of the Orl Constitution given above and that the information given above my knowledge and belief.	Date Approved	
	FYMEN	By ORIGINAL SIC	NED BY JERPY REXTON
Daudy			
Signature Randy Bruno Printed Name	Production Mgr.	Title	

Request for anowable for newly drifted or deepender went must be accompanies by debuation of deviation erast daten in the with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.