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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 4 12 59 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>00-528</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Champlin Petroleum Company</b> <b>Non-Operator:</b> <b>Warren American Oil Company</b>		8. Farm or Lease Name <b>Signal-State</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>8-S</b> RANGE <b>32-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4449' GR</b>		12. County <b>Chaves</b>

11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Perforation and Fracturing</b> <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4695'. Ran Logs. Set 4-1/2", 9.5" Limited Service Casing @4460'. Cemented with 325 sacks of 50-50 Incer Poemix with 2% Gel Flake and 18% salt per sack/ Plugged down at 12 noon 4-13-66. Spotted 500 gal. of 10% Acetic Acid on top of plug. Tested casing to 2000# with water for 30 minutes. Test okay @ 8 A.M. on 4-15-66. Perf two 3/8" holes each @4169, 4179, 4262, 4271, 4281, 4287 & 4291'. Frac with 50,000 gals. formation water & 40,000# 20-40 sand. Ran 2" tubing with bottom @ 4355'. Seating nipple @ 4314'. Ran rods and pump. Set pumping unit. Pumped back 1270 bbls load water. In 24 hrs. 5-2-66 pumped 120 bbls. total fluid, 45 bbls. oil and 75 bbls. water. GOR 780 to 1.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown **H. N. Brown** TITLE District Superintendent DATE 5-3-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: