NO. OF COPIES RECEIVE						Re	m C-105 vised 1-1-65
DISTRIBUTION							icate Type of Lease
SANTA FE		NEW	MEXICO OIL CO	NSERVA PION	1 EDMMISSION		te 📕 Fee
FILE	I\I\	WELL COMPL	ETION OR REC	OMPLETIO	N REPORT A		
U.S.G.S.			1	May 17 11	21 AM 'bb	5. State	e Oil & Gas Lease No.
LAND OFFICE			1			.	2573
OPERATOR						////	
a. TYPE OF WELL		······································				7. Unit	Agreement Name
	OIL						None
b. TYPE OF COMPLET				OTHER_		8. Farn	n or Lease Name
NEW WOR				OTHER			State I
WELL OVER 2. Name of Operator		BACK	RESVEL			9. Well	-
Southern Pe	a	mnlane+io=	. Tre.				2
Address of Operator	CLOTANU V	aprora cros	LI LINN			10. Fie	ld and Pool, or Wildcat
· · · · ·		and Manufac				ł	Chaveros
Box 1434. R	OSWELL, N	WW MEXLEO					
. Location of Well							
	1	980	North		66 0		
INIT LETTER	LOCATED	FEET I	FROM THE	LINE AND		TEET FROM	
Vaet	k .	8-8	53-E		11111/11/1	Chav	
HE LINE OF S		TWP. R	GE. NMP				
				Prod.) 18. E		(NB, KT, GR, etc.)	19. Elev. Cashinghead
4-13-66	4-23-66		5-1-66		4416 GR		
20. Total Depth	21. Plu	ig Back T.D.	Manv	ple Compl., Hov	w 23. Interval Drilled	By A LLO	Cable Tools
4482		4453		Single		^{By} 0 -4482	None
24. Producing Interval(s), of this comple	tion — Top, Botto	om, Name				25, Was Directional Sur Made
Lala fanc							Tes
マムマファマンフル	San Andre	8					
26. Type Electric and O		8					27. Was Well Cored
26. Type Electric and O	th er Logs Run		nd Mierolat	eroleg	· · · · · · · · · · · · · · · · · · ·		
26. Type Electric and O	th er Logs Run	terolog an	nd Mierolat ASING RECORD (Re		set in well)		27. Was Well Cored
26. Type Electric and O Gamma Ray-	th er Logs Run	terelog ar	ASING RECORD (Re			ITING RECORD	27. Was Well Cored
26. Type Electric and O Genne Rey- 28. CASING SIZE	ther Logs Run Sonic, La WEIGHT LB.	CA	ASING RECORD (Re	port all strings	CEMEN		27. Was Well Cored
26. Type Electric and O Genna Ray- 28.	ther Logs Run Sonic, La WEIGHT LB. 24#	CA	ASING RECORD (Re	port all strings	CEMEN	ITING RECORD	27. Was Well Cored
26. Type Electric and O Gamma Ray 28. CASING SIZE 8-5/8 ^H	ther Logs Run Sonic, La WEIGHT LB.	CA	ASING RECORD (Re TH SET HO 68 • 1	port all strings DLE SIZE	CEMEN	TING RECORD	27, Was Well Cored
26. Type Electric and O Gamma Ray 28. CASING SIZE 8-5/8 ^H	ther Logs Run Sonic, La WEIGHT LB. 24#	CA	ASING RECORD (Re TH SET HO 68 • 1	port all strings DLE SIZE	CEMEN	TING RECORD	27, Was Well Cored
26. Type Electric and O Genme Rey 28. CASING SIZE 8-5/8H 4-1/2 ¹¹	ther Logs Run Sonis, La WEIGHT LB. 24# 10.50	CA CA ./FT. DEPT 	ASING RECORD (Re TH SET HO 68 • 1	port all strings DLE SIZE	CEMEN	TING RECORD	27, Was Well Cored No AMOUNT PULLE None None
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26. Type Electric and O Gamma Ray 28. CASING SIZE 8-5/8# 4-1/2 # 29. SIZE	ther Logs Run Sonis, La WEIGHT LB. 24# 10.50	CA CA ./FT. DEPT 	ASING RECORD (Re TH SET HO 68 • 1	aport all strings DLE SIZE 1 ¹¹ 7-7/81	CEMEN 200 SX 5 350 SX 1 30. SIZE	TUBING	27, Was Well Cored 27, Was Well Cored AMOUNT PULLE AMOUNT PULLE AMOUNT PULLE RECORD T PACKER SET
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26. Type Electric and O Gamma Ray 28. CASING SIZE 85/8H 41/2 T 29. SIZE NODE 31. Perforation Record (ther Logs Run Sonie, Le WEIGHT LB. 24# 10.50	CA CA CA CA CA CA CA CA CA CA CA CA CA C	ASING RECORD (Re TH SET HO 68 1 1 78 1 SACKS CEMENT	SCREEN	CEMEN 200 SX 5 350 SX 1 30. SIZE 211 ACID, SHOT, FI	TUBING DEPTH SE 4393	27. Was Well Cored 27. Was Well Cored AMOUNT PULLE AMOUNT PULLE AMOUNT PULLE RECORD T PACKER SET T SQUEEZE, ETC.
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26. Type Electric and O Gamma Ray 28. CASING SIZE 8-5/8H 4-1/2 " 29. SIZE NOD 31. Perforation Record (Shot 1146 4249, 4260, 4	ther Logs Run Sonis, La WEIGHT LB. 24# 10.50 L TOP	LINER RECORD BOTTOM BOTTOM BOTTOM	ASING RECORD (Re TH SET HO 68 1 78 1 SACKS CEMENT SACKS CEMENT SACKS CEMENT	SCREEN	200 SX 5 350 SX 1 30. SIZE 21 ACID, SHOT, FF INTERVAL 4392	TUBING DEPTH SE 4393 RACTURE, CEMEN AMOUNT AN ACTURE, CEMEN AMOUNT AN ACTURE, CEMEN AMOUNT AN ACTURE, CEMEN AMOUNT AN ACTURE, CEMEN AMOUNT AN	AMOUNT PULLE AMOUNT PULLE NODE RECORD T PACKER SET NODE T SQUEEZE, ETC. D KIND MATERIAL USED 2000 gals. 199 Kild
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one dopy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Northwestern New Mexico

T. Anhy 1930	T. Canyon	T. Ojo Alamo	T. Penn. ''B''
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Penn. ''D''
T. Yates			T. Leadville
			T. Madison
T. Queen	T. Silurian	T. Poin: Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
			Т
T. Blinebry	T. Gr. Wash	T. Morrison	Т
T. Tubb'	T. Granite	T. Todilto	Т
		T. Entrada	
T. Abo	T. Bone Springs	T. Wing ate	
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	T
		T Denn ((A))	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet		Formation	and latera
1 895 1930	102 1895 1930 2300	102 1793 35 370	Sand & Calachie Red Beds Anhydrite Salt Anhydrite & Red Shale		1		•		
2345	2345 2445 3518 4482	45 100 1073 964	Red Shale, Anhydrite Red Sand, Shale Anhydrite, Red Shale, S Dolomite, Anhydrite, Sh						
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