NO. OF COPIES REC	EIVED
DISTRIBUTI	ON
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

III.

DISTRIBUTION	NEW MEXICO OIL (NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLES STATES O. C. C. Effective 1-1-65		
		AND		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	2~AM '66	
OIL	:			
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE		<u></u>		
Operator				
	eum Exploration, Inc.			
Address				
Box 1434, Reswe	11, New Mexico	Other (Please explain)		
Reason(s) for filing (Check pr		Omer (1 rease explain)		
New Well	Change in Transporter of: Cil Dry G	as [
Recompletion Change in Ownership		ensate		
Change in Ownership	Cdallighedd Gda [_] Collde			
If change of ownership give				
and address of previous ow				
II. DESCRIPTION OF WEL!	LAND LEASE			
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease	
State I	2 Che	veroo San Andres	State, Federal or Fee State	
Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Unit Letter E	: 1980 Feet From The Worth L.	ine andFeet Fr	om The West	
5 <u></u>			Mr. mac	
Line of Section	, Township 8-8 Range	33-E , NMPM,	Chaves County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate Address		Box 900. Ballas. Te	zas arg	
Magnolia Pipelin	Company	Box 606, Seminole,	Pozac oproved copy of this form is to be sent)	
Name of Authorized Transpor		P. O. Box 19598, Da		
Capitan Petroleu		Is gas actually connected?	When	
If well produces oil or liquid			1	
give location of tanks.			None	
	ngled with that from any other lease or pool	, give commingling order number:	RUMY	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of C	ompletion - (X)	*		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-13-66	5-1-66	4482	4453	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Chaveroo	San Andres	4249	4393	
Perforations			Depth Casing Shoe	
4249 -				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8"	3681	200	
7-7/8"	4-1/2"	4478 •	350	
		1		
V. TEST DATA AND REQ	UEST FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	loil and must be equal to or exceed top allo	
OIL WELL	dote for this	Producing Method (Flow, pump, go		
Date First New Oil Run To				
5=1-66 Length of Test	5-12-66 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	. I applied Liessame			
oh hen	Oil-Bbls.	200# Water-Bbls.	Gas-MCF	
Actual Prod. During Test		30	65	
109	79		-	
CAC WET T				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	23			
Testing Method (pitot, back	pr.) Tubing Pressure	Casing Pressure	Choke Size	
lesting Method (pitot, oack	p,	-		
		OIL CONSE	RVATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
	ular and regulations of the Oil Conservation)II ->		
commission have been C	amplied with and that the information Pive	n 1		
above is true and comple	omplied with and that the information give te to the best of my knowledge and belie	f. By		
above is true and comple	amplied with and that the information Pive	f. BY		
above is true and comple	amplied with and that the information Pive	TITLE	in compliance with RULE 1104.	

RI	Hil	
	(Signature)	
District	Land Manager	_

(Title)

May 16, 1966

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.