Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	·	Wexico 8/304-2088		
I.		ABLE AND AUTHORIZATI IL AND NATURAL GAS	ON	
Operator	TO THANSFORT O	IL AND NATURAL GAS	Well API No.	
SNYDER OIL	CORPORATION			
Address 777 Marin Ca	Suite 2500 Foot	II		
Reason(s) for Filing (Check proper box)	reet, Suite 2500, Fort	Other (Please explain)		
New Well	Change in Transporter of:	Outer (Freeze Expans)		
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator	MURPHY OPERATING CORP	ORATION		
IL DESCRIPTION OF WELL	AND LEASE			
Lesse Name Chaveroo	Well No. Pool Name, Inch		Kind of Lesse No.	
Haley CSA Unit Sec.	Chaveroo	San Andres	State, Federal or Fee NM-1083	
Location Unit LetterB	: 660 Feet From The	N Line and 1980	Feet From The Line	
Section 3 Townsh	ip 8S Range	33E , NMPM,	Roosevelt Chaves County	
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil Name - July 1 well	or Condensate		proved copy of this form is to be sent)	
Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	ge. Is gas actually connected?	When ?	
If this production is commingled with that	from any other lease or pool, give commit	ngling order number:		
IV. COMPLETION DATA				
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
U. TEST DATA AND REQUE	ST FOR ALL OWARLE		i	
-	SI FUR ALLUMABLE recovery of total volume of load oil and m	ust be equal to or exceed top allowable	for this depth on he for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
THE OPEN ATTOR CONTINUE	CATE OF COADLIANCE			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regi		OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved 007 01 1005	
		Date Approved _	OCIUI WOY	
Signature Signature		By ORIGINAL SIG	By ORIGINAL SIGNED BY JERRY SEXTON	
Betty Usry Prod. Report Sup.		DISTRIC	DISTRICT I SUPERVISOR	
Printed Name 9-18-91	Title 817/338-4043			
Date	Telephone No.	The state of the s		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C.104 must be filed for each pool in multiply completed wells.