

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-10440
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-1083

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well	7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 3
2. Name of Operator Murphy Operating Corporation	8. Well No. 2
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 3 Township 8 South Range 33 East NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-90 Acidize well with 2000 gals 15% Ne PentoI Acid with 500# salt block. Good block action.

Avg. rate 3.3 BPM  
Max rate 3.4 BPM

Avg. pressure 1600 psig  
Max pressure 1960 psig

ISIP 1050 psig. Displace with fresh water. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lori Brown

TITLE Production Supervisor

DATE 3-1-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 07 1991