Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
En. , Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	PI No.			
MURPHY OPERATING CORPORATIONS C	RATION	<del></del>				<u> </u>		· · · · · · · · · · · · · · · · · · ·			
2.0. Drawer 2648, Roswe Reason(s) for Filing (Check proper box)	11, Ne	w Mexi	co 882	202-264		er (Please expla	un)				
New Well		Change in	, '			Ch a a .		A	1 1 لــــ	000	
Recompletion $\square$	Oil LX Dry Gas L Casinghead Gas Condensate				Change effective August 1, 1989						
Change in Operator  I change of operator give name and address of previous operator	Casinghic	20 023	· ·	~~ <u>U</u>			· · · · · · · · · · · · · · · · · · ·				
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including								(Lease Lease No.		
Haley Chaveroo SA Unit	Sec 3	2	Una	veroo	San Andı	res	зале,	<del>『************************************</del>	INPI IC	703	
Location Unit LetterB	: 660	· · · · · · · · · · · · · · · · · · ·	_ Feet Fro	n TheN	orth Lin	and 1980	) Fe	et From The _	East	Line	
Section 3 Township	, 85		Range	33E	, Nī	MPM,	Chave	<u> </u>		County	
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil		ER OF C		D NATU	RAL GAS	e address to wh	uch approved	copy of this fo	orm is to be se	ent)	
Texaco Trading & Trans	X portat			٠. لــا	ł	ox 60628	•••				
Name of Authorized Transporter of Casing  OX V N GL Inc	phead Gas	×	or Dry	Gas 🗀		e address to wh					
If well produces oil or liquids, give location of tanks.	Unit	it Sec. Twp. Rge. Is gas actually connected?					When	When?			
If this production is commingled with that IV. COMPLETION DATA	from 20y o	ther lease o	r pool, giv	e comming!	ing order num	ber:	<del> </del>	-			
Designate Type of Completion	- (X)	Oil We	11 (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
		TURING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del> </del>						<del> </del>			<u> </u>	
	ļ.——								<u> </u>		
V. TEST DATA AND REQUE	ST FOR	ALLOY	VABLE							,	
OIL WELL (Test must be after a  Date First New Oil Run To Tank	Date of Test				Producing M	be equal to or exceed top allowable for this depth or be for full 24 hows.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Kuii 10 14llk	Date of	Date of Tex					7.0 7.				
Length of Test	Tubing l	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL						•			•		
Actual Prod. Test - MCF/D	Length	Length of Test				Bbls, Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE (	OF COM	(PLIA)	NCĘ		OII 00	NOTO	/ATION	ר ביי	ON ·	
I hereby certify that the rules and regu	lations of	the Oil Con	servation	• •		OIL CO	ころになっ	_			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
Lori aBrown	, 		<del> </del>			•	· .	Cionina			
Signature Lori A. Brown Production Supervisor						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name  August 28, 1989  Date  Title  (505) 623-7210  Telephone No.					Titl	e		:		·	
Date			•		AND PARTY OF	91 (MAY ) 4 4 5 4 1 5	Service Review	To deal of the second	and the property	ng ay ay day 587	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.