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NO. OF COPIES RECEIVED	-		Form C-103 Supersedes Old
DISTRIBUTION	┥		C-102 and C-103
SANTA FE	NEW WEXICO	BIF COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.	- u.	N 10 11 02 14 169	5a. Indicate Type of Lease
LAND OFFICE	_} <b>F</b> {{	AT 3.4 Comments	State K Fee.
OPERATOR			5. State Oil & Gas Lease No.
			OG-1195
SUND (DO NOT USE THIS FORM FOR PR USE **APPLICA	RY NOTICES AND REP TION FOR PERMIT -" (FORM C-	ORTS ON WELLS LEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL GAS	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfi	eld Company		State "BF"
3. Address of Operator			9. Well No.
P. O. Box 1978,	Roswell, New	Mexico 88201	2
4. Location of Well			10. Field and Pool, or Wildcat
-	660	North 1000	Chaveron-San Andres
UNIT LETTER	FEET FROM THE	North LINE AND 1980 FE	EET FROM
<b>7</b> 0.04	•	0.0	
THE East LINE, SECT	10N TOWNSHI	8-S RANGE 33-E	_ NMPM. (())))))))))))))))
<u> </u>			
	15. Elevation (St	how whether DF, RT, GR, etc.)	12. County
	4392'	DF	Chaves
16. Check	Appropriate Boy To I	ndicate Nature of Notice, Report	or Other Data
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLAI	NS CASING TEST AND CEMENT JOB	
	CHANGE PLAI		
	CHANGE PLAI	NS CASING TEST AND CEMENT JOB	
OTHER		other Add Perfs	& Acidize X
OTHER		other Add Perfs	
OTHER  17. Describe Proposed or Completed C		other Add Perfs	& Acidize X
OTHER  17. Describe Proposed or Completed Comp	operations (Clearly state all p	other Add Perfs  other details, and give pertinent dates, i	ncluding estimated date of starting any proposed
other  17. Describe Proposed or Completed Comp	operations (Clearly state all p	other Add Perfs  pertinent details, and give pertinent dates, i	Acidize  Moncluding estimated date of starting any proposed  4229, 4231, 4235,
other  17. Describe Proposed or Completed Comp	operations (Clearly state all page 1) Andres w/one (1) 153, 4261 & 4268	orther Add Perfs  pertinent details, and give pertinent dates, i  3/8" jet shot at 4217,  8. Treated perfs 4217	ncluding estimated date of starting any proposed  4229, 4231, 4235, 2-4268 w/250 gallons
other  17. Describe Proposed or Completed Comp	operations (Clearly state all page 1) Andres w/one (1) 153, 4261 & 4268	other Add Perfs  pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed  4229, 4231, 4235, 2-4268 w/250 gallons
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other  17. Describe Proposed or Completed Completed Completed San 4240, 4246, 42 15% HCl acid & AIR 3.5 BPM, A	Andres w/one : 53, 4261 & 4266 10,000 gallone TP 3500#, Max 2	casing test and cement JQB other Add Perfs  pertinent details, and give pertinent dates, i  3/8" jet shot at 4217,  8. Treated perfs 4217  8 28% ISTNE HC1 acid & TP 4000#, Final TP 350	Acidize  Moncluding estimated date of starting any proposed  4229, 4231, 4235,  4268 w/250 gallons  10 RCN ball sealers.  10#, ISIP 800#,
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other  17. Describe Proposed or Completed Cowork) SEE RULE 1603.  Perforated San 4240, 4246, 42 15% HCl acid & AIR 3.5 BPM, A 15 min SIP 250 5 BW. Job com	Andres w/one : 53, 4261 & 4266 10,000 gallone TP 3500#, Max 2: #. Ran pump & aplete 5/8/69.	casing test and cement Job other Add Perfs  Destinent details, and give pertinent dates, i  3/8" jet shot at 4217,  8. Treated perfs 4217  8 28% ISTNE HCl acid & TP 4000#, Final TP 350 rods. In 24 hrs well	Acidize  Moncluding estimated date of starting any proposed  4229, 4231, 4235,  4268 w/250 gallons  10 RCN ball sealers.  10#, ISIP 800#,
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