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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103 C.C.
Effective 1-1-65

JUN 1 11 31 AM '66

State NE Fee ☐

5. State Oil & Gas Lease No.

OC-1195

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company formerly The Atlantic Refining Company	8. Farm or Lease Name State BF
3. Address of Operator	9. Well No. 2
4. Location of Well UNIT LETTER B , 660 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 3 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated -S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4392 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER **Completion** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 7-7/8" hole to 4491' TD. Ran 139 jts. of 4½" OD 8r 9.5# J-55 csg. w/float collar and float shoe = 4480.44. Set @ 4490.99 RKB. Cemented w/250 sx. 1:1 Incor Pozmix + 5/10 of 1% friction reducer. Plug down @ 8:30 P.M. 5/12/66. Top of cmt @ 3540' by temp. survey. WOC 44 hrs. and tested 4½" csg. to 1000# for 30 min. Ok. Perforated San Andres w/one 3/8" OD jet shot at 4200, 4302, 4306, 4310, 4339, 4344, 4350, 4355, and 4361. Treated w/2000 gal. 15% HCL. Staged 16 7/8" ball sealers thruout acid. Fraced above perms with 500 gals. 15% HCL. 25,000 gallons lease crude & 20,000# 20/40 sd. Ran 2-3/8" tbg. to 4177.81'. On 23 hr. swab test ending @ 7:30 A.M. 5-25-66, recovered 81 BNO & 44 BW. CP 520-110#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Kloxin TITLE Dist. Prod. & Drlg. Sup. DATE May 31, 1966

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: