NO. OF COPIES REC	E14 E O	Ĭ.	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
INANSPORTER	GAS	<u> </u>	
OPERATOR			
PRORATION OF	ICE	1_	
Operator			

NEW MEXICO OIL CONSERVATION COMM. ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

-	FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORI	ZATION TO TR.	AND					
-	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORI	ZALIUN IU 18.	ANICOMOT	OIL AND A	ATHDAL C	۸ς		
-	TRANSPORTER OIL GAS OPERATOR	1		ANDEORT	OIL AND I	IATOKAL G	/A3		
-	IRANSPORTER GAS OPERATOR	•							
-	OPERATOR	1							
-									
-	5566 A 716 W OCE 10 C								
-	 	!							
-	Operator	um Company							
-	Champlin Petrole	ulli company							···.
	Address	M& J7 J	Tausa 7070	11					
	300 Wilco Buildi	ng, Midiand	Texas 7970		Other (Please	aunioini			
	Reason(s) for filing (Check proper box)			1	onder (ricose	explain)			
- 1	New Well	Change in Tr		r 1					
1	Recompletion	Oil	Dry G	— — I					
	Change in Ownership	Casinghead C	as X Conde	nsate					
_									
	If change of ownership give name and address of previous owner								
•	and address of provider owner								
11. 1	DESCRIPTION OF WELL AND	LEASE							-
	Lease Name	Well No.; Po	ol Name, Including I			Kind of Lease			Lease No.
1	State "6"	1 0	Chaveroo San	Andres		State, Federal	or FeeState	e Mil	K-2779
ŀ	Location								
	11511 Laver D : 660	Feet From T	_{he} North Li	ne and	660	Feet From T	the He	est	
	Unit Letter;000	reel From 1							
		mship 8-S	Range	33-E	, NMPM		· C	HAVE	5 County
Ĺ	Line of Section Tow	TI STILLY							
	DESIGNATION OF TRANSPORT	TED OF OH AN	IN NATURAL G	AS					
111. I	Name of Authorized Transporter of Oil	or Cond	ensate	Address (G	ive address t	o which approx	ed copy of this	form is to	be sent)
- 1	Y / /	ل ب							
1	Name of Authorized Transporter of Cas	Inghead Gas V	or Dry Gas	Address (G	ive address t	o which approv	ed copy of this	form is to	be sent)
i	Nome of Authorized Transferrer of Cabinghand Cabing								
	Cities Service Compa	Cities Service company							
ŀ	If well produces oil or liquids,	Unit Sec.		1	1100	,	2-8	-67	
- 1	give location of tanks.		18-5133-E						
1	If this production is commingled with	th that from any o	ther lease or pool	give commi	ngKng order	unmper:			
	COMPLETION DATA			New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v
ſ	Designate Type of Completic	Oil V	Vell Gas Well	Mew Well	Hotkovet	!	i lug Duck	came rice	
- 1	Designate Type of Completic			+=	<u>_</u>	_i	P.B.T.D.		i
	Date Spudded	Date Compl. Read	ly to Prod.	Total Dept	h		P.B.11.D.		
ł							ı		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producin		Top Oll/Gas Pay		70-1-1- D41			
i				Top Oll/G	as Pay		Tubing Depth	1	
		Name of Producti	g Formation	Top Oil/G	as Pay				
	Perforations	Name of Producti	g Formation	Top Oil/G	as Pay		Tubing Depth		
	Perforations								
	Perforations		ING, CASING, AN			D			
		TUE	ING, CASING, AN				Depth Casing		ENT
	Perforations HOLE SIZE	TUE			ING RECOR		Depth Casing	Shoe	ENT
		TUE	ING, CASING, AN		ING RECOR		Depth Casing	Shoe	ENT
		TUE	ING, CASING, AN		ING RECOR		Depth Casing	Shoe	ENT
		TUE	ING, CASING, AN		ING RECOR		Depth Casing	Shoe	ENT
	HOLE SIZE	TUE CASING &	ING, CASING, AN TUBING SIZE	ID CEMENT	ING RECOR	ET	Depth Casino	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST F	TUE CASING &	ING, CASING, AN TUBING SIZE	ID CEMENT	ING RECOR DEPTH SE of total volu full 24 hours	me of load oil	Depth Casino	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING &	TUBING SIZE	ID CEMENT	ING RECOR DEPTH SE of total volu full 24 hours	me of load oil	Depth Casino	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST F	TUE CASING &	TUBING SIZE	ID CEMENT	ING RECOR DEPTH SE of total volu full 24 hours	me of load oil	Depth Casino	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST F Oil. WELL Date First New Oil Run To Tanks	CASING & CASING & OR ALLOWABL	E (Test must be able for this c	after recovery lepth or be for Producing	Of total volus full 24 hours	me of load oil	Depth Casino	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING &	E (Test must be able for this c	ID CEMENT	Of total volus full 24 hours	me of load oil	Depth Casino SA and must be eq ft, etc.)	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & CASING & OR ALLOWABL Date of Tes: Tubing Pressure	E (Test must be able for this c	after recovery lepth or be for Producing	of total volu full 24 hours Method (Flow	me of load oil	Depth Casino SA and must be eq ft, etc.)	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST F Oil. WELL Date First New Oil Run To Tanks	CASING & CASING & OR ALLOWABL	E (Test must be able for this c	after recovery lepth or be for Producing	of total volu full 24 hours Method (Flow	me of load oil	Depth Casino SA and must be eq ft, etc.) Choke Size	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & CASING & OR ALLOWABL Date of Tes: Tubing Pressure	E (Test must be able for this c	after recovery lepth or be for Producing	of total volu full 24 hours Method (Flow	me of load oil	Depth Casino SA and must be eq ft, etc.) Choke Size	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & CASING & OR ALLOWABL Date of Tes: Tubing Pressure	E (Test must be able for this c	after recovery lepth or be for Producing	of total volu full 24 hours Method (Flow	me of load oil	Depth Casino SA and must be eq ft, etc.) Choke Size	; Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & CASING & OR ALLOWABL Date of Test Tubing Pressure Oil-Bbls.	E (Test must be able for this c	after recovery lepth or be for Producing Casing Producing Water-Bbi	of total volu full 24 hours Method (Flow	me of load oil) n, pump, gas li	Depth Casino SA and must be eq ft, etc.) Choke Size Gas-MCF	Shoe	xceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & CASING & OR ALLOWABL Date of Tes: Tubing Pressure	E (Test must be able for this c	after recovery lepth or be for Producing Casing Producing Water-Bbi	of total volu full 24 hours Method (Flow	me of load oil) n, pump, gas li	Depth Casino SA and must be eq ft, etc.) Choke Size	Shoe	xceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & CASING & OR ALLOWABL Date of Test Tubing Pressure Oil-Bbls.	TUBING SIZE E (Test must be able for this c	after recovery lepth or be for Producing Casing Pro Water-Bbl	ING RECOR DEPTH SE of total volu full 24 hours Method (Flou passure s.	me of load oil	Depth Casind SA and must be eq ft, etc.) Choke Size Gas-MCF	Shoe	xceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & CASING & OR ALLOWABL Date of Test Tubing Pressure Oil-Bbls.	TUBING SIZE E (Test must be able for this c	after recovery lepth or be for Producing Casing Pro Water-Bbl	of total volu full 24 hours Method (Flow	me of load oil	Depth Casino SA and must be eq ft, etc.) Choke Size Gas-MCF	Shoe	xceed top allow
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v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUE CASING & OR ALLOWABL Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	TUBING SIZE E (Test must be able for this c	after recovery lepth or be for Producing Casing Pro Water - Bbl Bble. Con-	of total volu full 24 hours Method (Flou essure	me of load oil	Depth Casina SAI and must be equivalent of the casina Gravity of	Shoe CKS CEM wal to or e	xceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUE CASING & OR ALLOWABL Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	TUBING SIZE E (Test must be able for this c	after recovery lepth or be for Producing Casing Pro Water - Bbl Bble. Con-	of total volu full 24 hours Method (Flou essure	me of load oil	Depth Casino SA and must be eq ft, etc.) Choke Size Gravity of C Choke Size	Shoe CKS CEM wal to or e	xceed top allow
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CE CASING & CASING A CASING CAS	TUBING SIZE (Test must be able for this continue)	after recovery lepth or be for Producing Casing Producing Water - Bbi	of total volu full 24 hours Method (Flou essure	me of load oil) o, pump, gas li F -in) CONSERVA	Depth Casino SAI and must be equification Choke Size Gravity of C Choke Size	CKS CEM ual to or e	xceed top allow
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitoi, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE TUBE CASING & CASING & OR ALLOWABL Date of Test Tubing Pressure Cit-Bbls.	E (Test must be able for this continuation gives	after recovery lepth or be for Producing Casing Pro Water - Bbi	of total volu full 24 hours Method (Flou essure OIL (OVED	me of load oil) o, pump, gas li F -in) CONSERVA	Depth Casino SAI and must be equification Choke Size Gravity of C Choke Size	CKS CEM ual to or e	xceed top allow
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CE TUBE CASING & CASING & OR ALLOWABL Date of Test Tubing Pressure Cit-Bbls.	E (Test must be able for this continuation gives	after recovery lepth or be for Producing Casing Producing Bbis. Conc. Casing Producing Bbis. Conc.	of total volute full 24 hours Method (Flow essure OIL (OVED	me of load oil) n, pump, gas li F -in) CONSERVA Orig. S	Depth Casino SAA and must be equivalent of the etc.) Choke Size Gravity of Choke Size TION COM Signed by	Shoe CKS CEM wal to or e	xceed top allow
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VI

Waltan (Signature)
District Clerk

(Tille)
January 25, 1978

(Date)

This form is to be filed in compliance If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition

Separate Europe Colds back by filed for outs pool in multiply offend wells.