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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 19 12 40 PM '66

4. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>M-5121</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Champlin Petroleum Company</b>	8. Farm or Lease Name <b>State 6-8-33</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>8-8</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown at this time.</b>	12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sutton & Norton Drilling Company spudded on May 7, 1966 @ 2:00 P.M. A 12-1/4" hole was drilled to 375' and 8-5/8", 20# Limited Service Casing was set at 373' and cemented with 250 sacks Regular cement with 2% Calcium Chloride and 1/4# Floccal per sack. \* Pumped plug down @ 9:00 P.M. with good returns on May 7, 1966. Tested casing and blow-out preventers at 800# for 30 minutes on May 8, 1966 at 9:00 P.M. Tested okay. Now drilling 7-7/8" hole below surface casing.

\*Circulated Cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE May 18, 1966

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: