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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65
HOBBBS OFFICE G.C.C.

5a. Indicate Type of Lease
☒ Fee
☐ No Fee

1. State **1**
 2. State Oil & Gas Lease No. **E-10075**

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State 'A'	
2. Name of Operator Tom L. Ingram				9. Well No. 1	
3. Address of Operator P. O. Box 1757 - Roswell, New Mexico				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 8S RGE. 32E NMPM				12. County Chaves	
15. Date Spudded 5-14-66	16. Date T.D. Reached 6-13-66	17. Date Compl. (Ready to Prod.) 11-28-66	18. Elevations (DF, RKB, RT, GR, etc.) 4428 GR	19. Elev. Casinghead	
20. Total Depth 4400	21. Plug Back T.D. 4248	22. If Multiple Compl., How Many --	23. Intervals Drilled By 1780-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 4242-4246 - San Andres	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Density, Laterolog, Microlaterolog, Gamma Ray Sonic	
27. Was Well Cored Yes				28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	350	11"	135 sacks circ.	
4-1/2"	9.5#	4400	7-7/8"	600 sacks	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	4150
31. Perforation Record (Interval, size and number) 4232, 4238, 4242, 4247, 4252, 4258, 4262, 4274, 4278, 4284 w/1 shot per foot. 4232, 4237, 4240, 4242, 4244, 4246, 4248, 4250, 4252 w/1 shot per foot. 4242, 4243, 4245, 4246 w/1 shot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4232-4284 2250 gallons Sq. 4232-4284 w/100 sacks 4232-4252 500 gallons Sq. 4232-4252 w/100 sacks PRODUCTION 4242-4246 3500 gallons	
33. Date First Production 11-28-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 11-28-66	Hours Tested 24	Choke Size -	Prod'n. For Test Period 2	Oil - Bbl. TSTM	Gas - MCF 165
Flow Tubing Press.	Casing Pressure -	Calculated 24-Hour Rate 2	Oil - Bbl. TSTM	Gas - MCF 165	Water - Bbl. 165
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Tom L. Ingram	
35. List of Attachments Core Description					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Tom L. Ingram		TITLE Operator		DATE 12-16-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple formations, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1719	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2318	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2988	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3534	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Clorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrance	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

DEC 19 7 51 AM '66

CORE DESCRIPTION
TOM L. INGRAM NO. 1 STATE "A"

Core No. 1: 4235-78 - Recovered 40' being: 4235-42 buff fine crystalline dolomite
good ppp stained. Some bleeding from 41
down.

4242-43 same with anhydritic inclusions.

4243-48 ppp bleeding oil and gas.

4248-55 scattered bleeding oil and gas.

4255-57 ppp and fractures with good stain.

4257-63 scattered bleeding some fractures.

4263-65 ppp and fractures with good stain.

4265-67 scattered bleeding oil and gas.

4267-69 tight

4269-71 vugular porosity appears to be stained.

4271-73 tight

4273-74 scattered bleeding oil and gas.

Core No. 2: 4278-4328 - Recovered 50' Same.