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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 15 1 11 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-10075

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico "BY" State
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "O" 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 8-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Chavero
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 346' of 8 5/8" 24.00# Casing, set at 350'. Cement circulated to surface. (NOTE: Set by Wilbanks & Rasmussen)

Ran 4,389' of 4 1/2" 9.50# Casing (134 Jts), set at 4,400'. Cemented with 400 sacks 4% gel cement and 200 sacks neat cement. Top of cement 3000' by temp. survey. POB 9:00 AM 6-10-66. WOC 24 hours. Tested casing with 1500# pressure for 30 minutes - no drop in pressure. Preparing to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 6-14-66

APPROVED BY TITLE ORIGINAL & RETURNED DATE
CONDITIONS OF APPROVAL, IF ANY: