C. SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPERALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMAT" FORM C-101] FOR SUCH PROPOSALS. 1. Type of West	Submit 3 Copies to Appropriate District Office	• • • • • •	State of New Mexico Energy, Minerals and Natural Resources Department		3 NMOCD (Hobbs) Form C-103 1 File Revised 1-1-89 1 Pennant Pet.		
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