Jubmit 5 Creies 5 NMC Appropriate District Office 1 Fil USTRICT 1 .O. Box 1980, Hobbs, NM 88240 1 DISTRICT 11	OCD (Hobb <sup>e</sup> le <b>F</b> Pennant F	y, Mineral	is and Nati	ew Mexico Iral Resources Departme. TION DIVISION	J	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II .O. Drawer DD, Artonia, NM 88210	U		P.O. Bo	x 2088 exico 87504-2088	٩		
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	HEQUE	EST FOR AI	LLOWAE	BLE AND AUTHORIZ	ATION	conited APi #	
• Operator				AND MATCHINE CA	Wal A	Micted APi # PINa 30-005-10446	
Dugan Production Corp Address PO Box 420,	poration	·····			d	30-095-10446	
709 East Murray Drive		gton, New	Mexico				
Reason(s) for Filing (Check proper box New Well		Change in Transpo	orter of:	Other (Please explain		hin offortivo 2 1 03	
Recompletion	Oil Casinghead	Gas Conder				hip effective 3-1-93 or effective 5-24-93	
				0. Box 11050, M:	idland,	Texas 79702	
L DESCRIPTION OF WEL							
Lease Name KM Chaveroo SA Unit		Well No. Pool N 11 Cha		n <b>g Formation</b> San Andres)		(Lease Lease No. Sistemation Sector OG-1062	
Location Unit LetterD	. 66	0 Feed Fr	rom The	North Line and660	) 500	A From The WestLin	
<u> </u>	; antia 85		235		Chaves		
Jeelos Iowa		Range		<u>)</u>	- 4_		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		COF OIL AN		RAL GAS Knj Address (Give address to white	<u>f dí</u> ch approved	copy of this form is to be sent)	
Mobil Pipeline Corporation				P. 0. Box 900, Dallas, TX 75221			
Name of Authonized Transporter of Casinghead Gas X or Dry Gas Trident NGL, Inc.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710			
f well produces oil or liquids, ive location of tanks.	Unit S	Soc. Twp 2 185	<b>Rge.</b>	Is gas actually connected? Yes	•	where 2 1/67	
this production is commingled with th	ust from any other		<u> </u>	ing order number:	<b>-</b>	1	
V. COMPLETION DATA			Gas Well	New Well Workover	Duran	Plug Back Same Res'v Diff Res'	
Designate Type of Completic	on - (X)	Oil Well	Gut well	New Well   Workover	Deepen		
Date Spudded	Date Compl.	. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Formation	3	Top Oil/Gas Pay		Tubing Depth	
erforations				I		Depth Casing Shoe	
	π	JBING, CASI	NG AND	CEMENTING RECORD	)		
HOLE SIZE		JBING, CASI		CEMENTING RECORE DEPTH SET	)	SACKS CEMENT	
HOLE SIZE				<u>+</u>	)	SACKS CEMENT	
HOLE SIZE				<u>+</u>	)	SACKS CEMENT	
	CAS	ING & TUBING	SIZE	<u>+</u>	)	SACKS CEMENT	
. TEST DATA AND REQU	CAS	ING & TUBING	SIZE	DEPTH SET	wable for this	depth or be for full 24 hours.)	
. TEST DATA AND REQU	CAS	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET	wable for this	depth or be for full 24 hours.)	
7. TEST DATA AND REQU DIL WELL (Test must be afte	CASI EST FOR Aller recovery of total	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET	wable for this	depth or be for full 24 hours.)	
7. TEST DATA AND REQU DIL WELL (Test must be afte Date First New Oil Run To Tank	CASI EST FOR AI er recovery of total Date of Test	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET be equal to or exceed top allow Producing Method (Flow, pur	wable for this	depth or be for full 24 hours.) (c.)	
7. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASI EST FOR Al er recovery of toto Date of Test Tubing Press	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET be equal to or exceed top allon Producing Method (Flow, pun Casing Pressure	wable for this	depth or be for full 24 hours.) (c.) Choke Size	
7. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASI EST FOR Al er recovery of toto Date of Test Tubing Press	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET be equal to or exceed top allon Producing Method (Flow, pun Casing Pressure	wable for this	depth or be for full 24 hours.) (c.) Choke Size	
7. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASI EST FOR AI er recovery of tota Date of Test Tubing Press Oil - Bbls.	ING & TUBING : LLOWABLE al volume of load	SIZE	DEPTH SET DEPTH SET be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbla.	wable for this	depth or be for full 24 hours.) (c.) Choke Size Gas- MCF	
V. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a ir true and complete to the best of m	CASI EST FOR AI er recovery of tota Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press ICATE OF egulations of the C and that the inform my knowledge and	ING & TUBING : LLOWABLE al volume of load sure est est compliant Di Conservation mation gives abov	SIZE oil and must	DEPTH SET DEPTH SET De equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	wable for this np, gas lift, e SERV/ jUN	depth or be for full 24 hours.) (c.) Choke Size Gas- MCF Gravity of Condensate	
V. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a ir rule and complete to the best of m Signature	CASI EST FOR AI er recovery of tota Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press Cil - Bbls.	ING & TUBING : LLOWABLE al volume of load sure est sure (Shut-in) COMPLIAN Dil Conservation mation gives abov d belief.	SIZE oil and must	DEPTH SET DEPTH SET De equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ORIGINA	SERV/ JUN	depth or be for full 24 hours.) (c.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION 1 - 1 1993	
V. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a ir vue and complete to the best of m Mark Mark Mark	CASI EST FOR AI er recovery of tota Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press Cil - Bbls.	ING & TUBING : LLOWABLE al volume of load sure est est compliant Di Conservation mation gives abov	SIZE oil and must	DEPTH SET DEPTH SET DE equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approvec ORIGINA ByDi	wable for this np, gas lift, e SERV/ JUN J L SIGNED STRICT L	depth or be for full 24 hours.) (c.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION 1 - 1 1993 BY JERRY SEXTON	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells