

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005- 10485 10446
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. OG-1062
7. Lease Name or Unit Agreement Name KM CHAVEROO SA UNIT
8. Well No. 11
9. Pool name or Wildcat CHAVEROO San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4371' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator KERR MCGEE CORPORATION	
3. Address of Operator P.O. BOX 11050 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM CHAVES County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4371' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Conversion to Injection Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-89	TOH w/ pump, rods & tbg.
11-29-89	TIH w/ bit & csg. scraper. Work csg scraper from 4061-4161'. TOOH w/bit & scraper. TIH w/ inj pkr & plastic coated tbg. Set pkr. @ 4114' w/16 pts over tension. Load annulus, established rate @ 1 BPM @ 200#. RD MO to well # 14.
1-11-90	TOOH w/inj. pkr & plastic coated tbg. TIH w/ redressed inj. pkr & plastic coated tbg. Set pkr @ 4114' w/ 35 pts over tension. Load annulus w/ corrosion inhibited fresh water. Pressure to 300#, held for 30 min. Pressure test witnessed & pressure chart provided to Jack Griffin, NMOCD.
1-26-90	Start injection @ rate of 300 BWPD on vacuum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda K. Wooten TITLE Engineering Tech DATE 2/14/90
TYPE OR PRINT NAME Linda Wooten (915) TELEPHONE NO. 688-7000

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

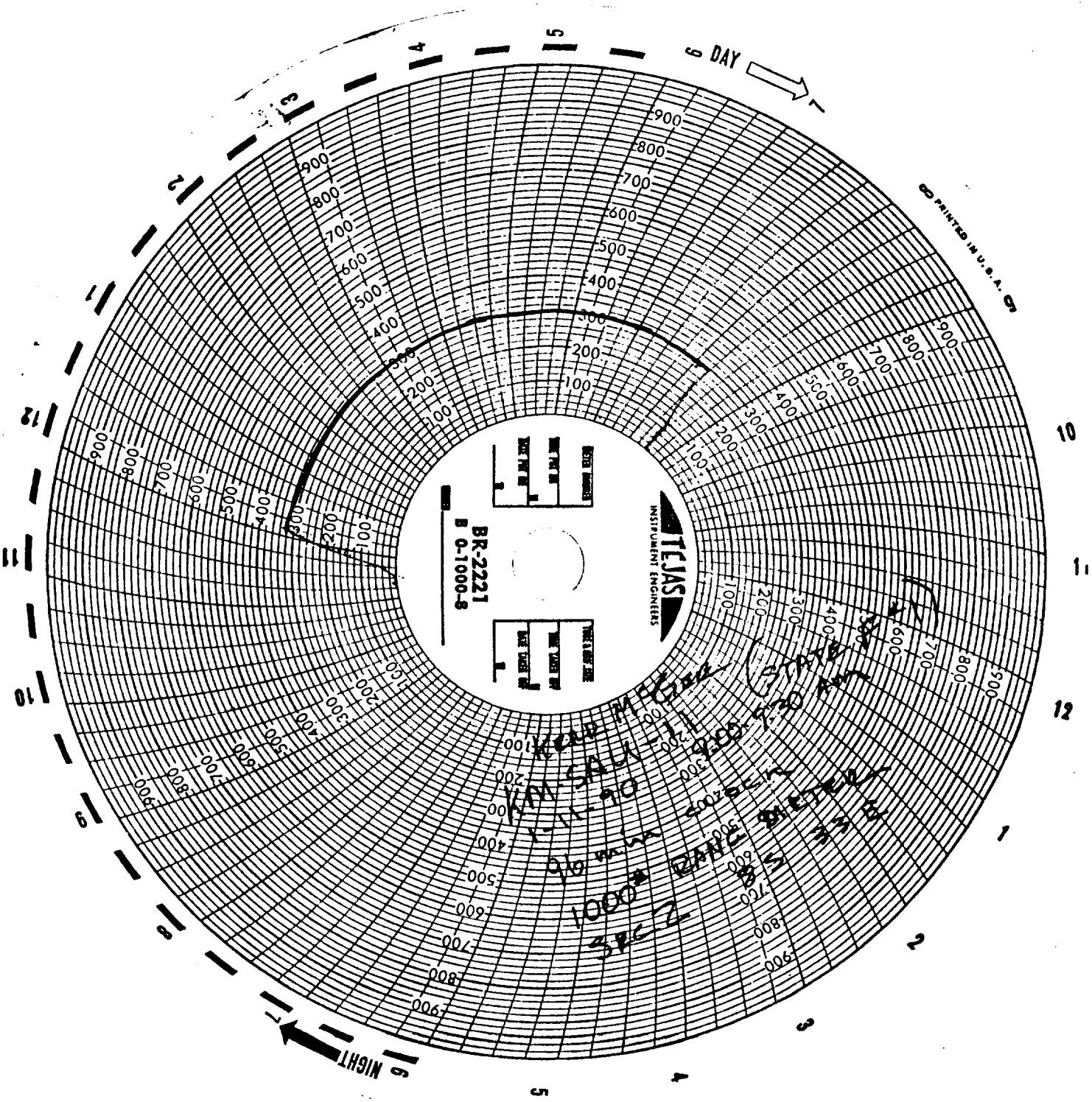
APPROVED BY D. J. SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1990

RECEIVED

FEB 21 1990

**OCD
HOBBS OFFICE**



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THE TEXAS INSTRUMENT COMPANY
DALLAS, TEXAS 75201
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