

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-10485-10446

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG 1062

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

KERR MCGEE CORPORATION

3. Address of Operator

P.O. BOX 11050 MIDLAND, TEXAS 79702

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 2

Township 8S

Range 33E

NMPM CHAVES

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4371.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: FOR REPAIR OF 5 1/2" CSG. & run 4 1/2" ☒ liner.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\* See procedure attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stephen A. Krueger

TITLE Engineer

DATE 1-4-90

TYPE OR PRINT NAME

Stephen A. Krueger

TELEPHONE NO. (915) 688-7000

(This space for State Use)

APPROVED BY

Orig. Signed by  
Paul Kautz  
Geologist

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 08 1990

KM CHAVEROO SA UNIT, WELLS #11, 14, 15, 110

SUNDRY NOTICE PROCEDURE

For 5-1/2" Casing Repair and Running 4-1/2" Liner

1. PU 2-3/8" workstring. TIH w/ 5-1/2" RBP & tension pkr. Set RBP 75'± above top perf. Load hole w/ fresh wtr. Test RBP & tbg to 3000 psig. Spot 2 sks sand on RBP.
2. POOH & set pkr @ 3000'± & pressure test csg to 1000 psig above and below pkr. Continue testing to isolate hole. (Note: Hole anticipated to be between 800-1800'. Salt section between 2000-2200').
3. After hole is isolated, break down hole & establish a rate & pressure.
4. Squeeze w/ 100 sks Class "C" cmt. Release pkr, TOOH w/ tbg & pkr.
5. RU reverse unit. TIH w/ bit, DC's & workstring. Drill out cmt. TOOH & LD DC's & bit.
6. TIH w/ retrieving tool. Wash sand off RBP. Release RBP. TOOH & LD tbg.
7. Dump sand across perfs. Spot hydromite plug above sand.
8. TIH w/ 4-1/2" 10.5#/ft flush joint w/ premium threads to 50'± above top perf.
9. Cmt 4-1/2" liner attempting to circ cmt to surface. (Also attempt to squeeze cmt thru any holes in 5-1/2" csg if any holes exist). WOC overnight.
10. Pressure test 4-1/2" csg to 300# for 30 minutes. TIH w/ bit, DC's & workstring. Drill out cmt, hydromite & wash sand off perfs. TOOH, LD DC's, bit & tbg.
11. TIH w/ 4-1/2" injection pkr & plastic coated tbg. Set pkr 100' above top perf. Pressure test 4-1/2" csg-tbg annulus to 300# for 30 minutes. (Notify NMOCC to witness test).

NOTE: Within 90-120 days after start of injection, a tracer survey will be run to measure injection profiles & to determine if water channeling is occurring. If water channeling or unacceptable injection profiles are observed, appropriate remedial work will be performed. As wells are converted to injection status, the annulus of each well will be filled with packer fluid containing corrosion inhibiting chemicals.