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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 15 1 08 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation				9. Well No. 1	
3. Address of Operator Box K Sunray Texas				10. Field and Pool, or Wildcat Chavaroo	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 2 TWP. 8 S RGE. 33 E NMPM				12. County Chaves	
15. Date Spudded 5-19-66	16. Date T.D. Reached 5-30-66	17. Date Compl. (Ready to Prod.) 6-7-66	18. Elevations (DF, RKB, RT, GR, etc.) 4381 KB	19. Elev. Casinghead -	
20. Total Depth 4378	21. Plug Back T.D. 4352	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools All	25. Was Directional Survey Made Inclination Rept.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4211-4338 San Andres				27. Was Well Cored no	
26. Type Electric and Other Logs Run Laterolog, Formation Density					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	405	12 1/4	275 SXS	None
5 1/2	14	4380	7 7/8	300 SXS	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
		NONE			
31. Perforation Record (Interval, size and number) 4211-4218-4228-4260-4288-4292-4299-43050 4310-4313-4322-4327-4339-4341-4338 1 hole per foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4211-4338	2000 Gal Acid	
				30000 Gal Frac Oil	
				45000 # Sand	
33. PRODUCTION					
Date First Production 6-3-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Prod
Date of Test 6-7-66	Hours Tested 23	Choke Size 26/64	Prod'n. For Test Period →	Oil - Bbl. 361	Gas - MCF 100
Flow Tubing Press. 90	Casing Pressure 175	Calculated 24-Hour Rate →	Oil - Bbl. 346	Gas - MCF 96	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					Test Witnessed By
35. List of Attachments Logs delivered to Joe Ramey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>			TITLE <u>DIVISION PRODUCTION Supt</u> DATE <u>6/14/66</u>		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 116S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate	T. Bone Springs
T. Abo	T. Granite	T. Permian	T. Cisco (Bough C)
T. Wolfcamp	T. Permian		
T. Penn.			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	405	405	Caliche & Redbed				
405	1268	863	Red Bed				
1268	1917	649	Anhydrite				
1917	2933	1016	Anhydrite				
2933	3461	528	Lime				
3461	3774	313	Lime				
3774	3939	165	Anhydrite				
3939	4052	113	Anhydrite				
4052	4378	326	Anhydrite				
4378	4378						