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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65, C. C.

5a. Indicate Type of Lease ☒ Fee ☐  
JUN 13 10 08 PM '66

5. State Oil & Gas Lease No.

00 1062

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator Kerr-McGee Corporation	9. Well Name State F
4. Location of Well Box K, Sunray, Texas	10. Field and Pool, or Wildcat Cheverus
UNIT LETTER D 660 FEET FROM THE North LINE AND 650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 33E NMPM.	12. County
15. Elevation (Show whether DF, RT, GR, etc.) 4381 KB	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Spudded 12:30 PM, 5-19-66. Drilled to 405'KB. Set 8-5/8" OD J-55 24# casing. Cemented with 275 sxs. common cement with 2% CACL. Circulated back 20 sxs. WOC 24 hrs. Tested casing & BOP to 1000#. Held OK. Drilled 7-7/8" hole to 4378'. Set 4380'KB 5 1/2" OD J-55 14# R-2 casing. Cemented with 300 sxs. incor pozmix, 2% gel & 8# salt per sack. Plug down May 30, 1966 5:45 AM. Float held. Tested casing to 1500# for 30 min. Held OK. Ran Temperature Survey. Found top of cement at 3200'. Found TD 4352. Perforated 1 hole per foot at 4211, 4218, 4228, 4238, 4260, 4288, 4292, 4299, 4305, 4310, 4313, 4322, 4327, 4339 & 4341. Total 15 holes. Set Packer at 4178. Acidized with 2000 gal. Dowell XW-26 15% acid. Fraced with 30,000 gal oil and 4500# sand. Recovered frac oil and well flowing at a rate of 11 bbls. per hr. First oil produced 6-3-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. C. Bailey TITLE For DATE 6/10/66

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: