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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED JUN 23 11 37 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1062	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator Box K, Sunray, Texas 79686	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Chavaroo
15. Elevation (Show whether DF, RT, GR, etc.) 4366 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 10:30 AM 5-31-66. Drilled 12 1/4 IN. hole to 403 Ft. Ran 398.9 Ft 8 5/8, 24 lb R-2, J-55 Casing. Cemented with 275 sks common cement with 2 percent CACL. Circulated out 50 sks. Waiting on Cement 12 hrs plug down 5-31-66 at 7:45 PM. Tested casing and BOP at 1000 lbs for 30 min, OK. Drilled 7 7/8 hole to 4406 ft. Set 4406 ft 5 1/2 in. 14 lb J-55 Casing. Cemented with 350 sks incore pomix 2 percent Gel and 8 lb salt per sack. Pump plug 1500 lb float held. Plugged down 6-8-66. Ran Temperature survey PBTD 4360, Good cement behind pipe 3100 ft. Test csg 1500 lbs for 30 min after WOC 19 hrs. Perforated 1 hoel per ft at 4199, 4203, 4219, 4221, 4225, 4229, 4256, 4263, 4281, 4285, 4289, 4292, 4314, 4318, 4332, 4344, 4347. Acidised with 2500 gal 15 percent acid. Swab tested 24 hr recovered 31 bbl new oil, and all acid water. Fraced with 30000 gal oil and 45000 lb sand. Ran 2 3/8 tbg open ended with no packer. Swabbed in, recovered frac oil. Then flowed 87 bbl new oil in 8 hrs through 1 in. choke with 650 lb csg pressure and 100 lb. tbg pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breeden TITLE Engineer DATE June 25, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: