| Submit \$ Cooies | | - | | Sizie of | New Mexico | | ~ | | | |
|---|--|--------------------------|--------------------------------|---------------------|-----------------------------|--|--------------|--------------------------------------|--|--|
| Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | Energy, Minerals and N | | | | atural Resources Department | | | | Form C-104 Revised 1-1-89 See Instructions | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | | | | Box 2088 | | | | at Bottom of Page | |
| DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 8741 | 10 | | | | Mexico 875 | - | | | | |
| I. Operator | | TOTE | IANSP | ORT C | ABLE AND | TURALO | SAS | | | |
| Permian Resources, | Inc., d | /b/a P | ermia | n Part | ners, Inc | • | 1 | AII API No. 30-005-11 | 0448 <i>(</i>) | |
| P. O. Box 590, Mid | | 79 70 | 2 | | | | • | | 04482 | |
| Reason(s) for Filing (Check proper box New Well |) | <u> </u> | • | <u> </u> | <u> </u> | ner (Please exp | olain) | | | |
| Recompletion | Oil Casingh | Ĺ | in Transpo Dry Ga Conder | и 🗆 | Effect | tive: | 6-1-0 | Ŷ 3 | | |
| If change of operator give name and address of previous operator | | 5 | nyde | 25 1 | 2.1 Cor | -0 | | | | |
| IL DESCRIPTION OF WEL | L AND LE | | | | | , | | <u> </u> | | |
| Haley Chaveroo | N Sec 3 | Well No 3 | Pool N Chav | ame, Inclu Veroo | ding Formation San Andr | | K | ind of Lease ale,)Federal or Fee | Lesse Na | |
| Location | | | | | | | | ac, react of rec | NM 1083 | |
| Unit LetterC | | 10 | Fed Fr | om The _ | North Lip | e 20d | 3300 | Feet From The | East Line | |
| Socion 3 Towns | <u> </u> | | Range | <u>33e</u> | | мрм, | | C | haves County | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORTI | ER OF C | DIL AN | D NATI | JRAL GAS | | | | | |
| Scurlock/Permian | ZZ | or Coude | | | Address (Giv | e address to w | which appro | rved copy of this form | is to be sens) | |
| Name of Authorized Transporter of Cast Trident NGL, Inc. | inghead Gas | XXX | or Dry | Gu 🔲 | Address (Giv | Hous المعالمة المعال معالمة المعالمة المعال | ton T | X 77251-11: med copy of this form | 83 | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge | | | | Box 300 Tulsa, OK | | | 74102 | | |
| give location of tanks. | | Ĺ | 1 | 1 | | - |] w | ben 7 | | |
| If this production is commingled with the IV. COMPLETION DATA | I ITOM EBY OL | io seest 130 | r pool, givi | t comming | gling order numb | хг | | | | |
| Designate Type of Completion | 1 • (20) | Oil We | u c | as Well | New Well | Workover | Dœpe | D Plug Back Sa | me Res'v Diff Res'v | |
| Date Spudded | | pl. Ready i | o Prod. | | Your Depth | | <u> </u> | P.B.T.D. | I | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of F | maturing F | omation | | Top Oil/Cas F | <u></u> | | | | |
| erforations | | | | | | | | Tubing Depth | | |
| | | | | | | | | Depth Casing Si | hoe | |
| | | UBING | CASIN | G AND | CEMENTIN | IG RECOR | D | | · · · · · · · · · · · · · · · · · · · | |
| HOLE SIZE | CASING & TUBING SIZE | | | ZE | DEPTH SET | | | SAC | KS CEMENT | |
| | | | | | | <u></u> | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABLE | | 1 | <u> </u> | | | | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Te | cal volume | of load oil | l and musi | be equal to or i | exceed top alle | owable for | this depth or be for fi | ull 24 hows.) | |
| | Date Of 16 | 1 | | | Producing Met | hod (Flow, pu | imp, gas lýl | 1, eic.) | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water + Bbls. | | | Gas- MCF | Gas- MCF | |
| GAS WELL | _! | | <u></u> | ····· | | | | | ······································ | |
| Actual Prod. Test - MCF/D | Length of | est | | | Bbls. Condens | 16 MINICE | | Gravity of Card | | |
| Festing Method (pilot, back pr.) | Tubing Pression (China tak | | | | | | | Gravity of Condensate | | |
| ······································ | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regul | ATE OF | Oil Conver | vation. | CE . | 0 | | ISER\ | /ATION DI | VISION | |
| UIVISION have been pomplied with and | that the infor | mation aire | en phou- | | | | | 1116 | • • | |
| Division have been complied with and is true and complete to the been of my | that the infor | mation aire | above | | Date | Approved | d | JUN | 2 2 1993 | |
| Division have been complete with and is true and complete to the been of my | that the infor knowledge an | mation give d belief. | | | | | | 4 | 2 2 1993 | |
| Division have been complete to the been of my signature and complete to the been of my Signature Marshall | that the infor knowledge an Vice | Presid | ent | | Ву | | | * | RY SEXTON | |
| Division have been complete with and is true and complete to the been of my | that the infor knowledge an Vice | mation give d belief. | ent | | | | | 4 | RY SEXTON | |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for allowable for heavy unlet of acception wen must be accompanied by abutation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

DEVED

JUN 1 4 1993 SCC 3394138 SCC 3394138