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		lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions
D.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
P.O. Drawer DD, Anesia, NM 88210		lexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 r			ON
[. Operator		L AND NATURAL GAS	Well API No.
MURPHY OPERATING CORPO	RATION		· · · · · · · · · · · · · · · · · · ·
Address P.O. Drawer 2648, Rosw	vell, New Mexico 88202-26	548	:
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Gas		
Change in Operator	Casinghead Gas Condensate		
if change of operator give name and address of previous operator	`		
IL DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·
Lease Name Haley Chaveroo SA Unit	Well No. Pool Name, Includ Sec 3 3 Chaveroo		Kind of Lease Lease No. State, Foderation For NM 1083
Unit Letter C	:	North Lipe and 3300	Feet From The East 200 Line
Section 3 Townsh	nip 8S Range 33E	, NMPM, C	Chaves County
	NSPORTER OF OIL AND NATU	TRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Texaco Trading & Trans	sportation Inc.		dland, Texas 79711-0608
Name of Authorized Transporter of Casin	nghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?
give location of tanks.	t from any other lease or pool, give comming	zling order number:	
IV. COMPLETION DATA		······································	· · · ·
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Ponnauon		Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING ANI	CEMENTING RECORD	I
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOT FOD ALL OWARLE		
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume of load oil and mu	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Longer of For		-	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
	Oil - Bbls.	Water - Bbis.	Gas- MCF
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls. Length of Test	Water - Bbis. Bbis. Condensate/MMCF	Gas- MCF Gravity of Condensate
GAS WELL		 	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Gravity of Condensate Choke Size ERVATION DIVISION OCT 1 7 1989
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size ERVATION DIVISION OCT 1 7 1989
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m Aria Back Signature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	Gravity of Condensate Choke Size ERVATION DIVISION OCT 1 7 1989
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with are is true and complete to the best of m Arria Brown Eignature Lori A. Brown	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved By By	Gravity of Condensate Choke Size ERVATION DIVISION OCT 1 7 1989
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m Aria Back Signature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above by knowledge and belief. Production Supervisor	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	Gravity of Condensale Choke Size ERVATION DIVISION OCT 1 7 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.