NO. OF COPIES RECEIVED	1	.~	-		
DISTRIBUTION		$Hh_{\mathcal{O}_{\mathcal{L}}}$	Form C-104 Conference Of Conf		
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIO	N Form C-104	U C 104 1 C 1	
FILE	KEQUESI	FOR ALLOWABLE	Effective 1-1-	65	
U.S.G.S.	AUTHORIZATION TO TR	AND TOUR AND MATE	IDAL 40 SAH 1CZ		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATO	TRAL GAS " 67		
TRANSPORTER OIL GAS					
OPERATOR 1 PRORATION OFFICE					
Operator	hfield Company				
Address Rox 1978 - R	oswell, New Mexico	88201			
Reason(s) for filing (Check proper box)		Other (Please expla	in)		
New Well	Change in Transporter of:			musebe-	
Recompletion	Oil Dry G		ities Service as	Parcha-	
Change in Ownership	Casinghead Gas K Conde	ensate Ser Of Ca	singhead gas		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND I	L EASE Well No.: Pool Name, Including I	Formation Kind	of Lease	Lease No.	
Lease Name State BF	3 Chaveroo Sa		, Federal or Fee State	OG1195	
Location Unit Letter C; 410	Feet From The North Li	ne and 3300 Fe	et From The East		
3		, NMPM, C	haves	County	
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whi	ch approved copy of this form is	to be sent)	
Mobil Pipe Line Co.		Box 900 - Dall			
Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🦳		ch approved copy of this form is	to be sent)	
Cities Service Oil		Bartlesville,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 88 331		1-11-67		
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well			s'v. Diff. Res'v.	
Designate Type of Completio	n = (X)			1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEI	MENT	
		<u> </u>			
V. TEST DATA AND REQUEST FO	able for this a	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum		exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pan	, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF		
				· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIANCE		OIL CON	OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed A. D. Kloxin

A. D. Kloxin

District Production & Drlg. Supt.

January 16, 1967

(Date)

APPROVED ORIGINAL & PHINE COPIES SIGNED BY: EF.

FACINEER TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply