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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INDUSTRY OIL CO.
JUN 11 11 25 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
OG 1195

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name State "BF"	
2. Name of Operator Atlantic Richfield Company										9. Well No. 3	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico										10. Field and Pool, or Wildcat Undesig.-San Andres	
4. Location of Well UNIT LETTER C LOCATED 410 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE OF SEC. 3 TWP. 8-S RGE. 33-E NMPM										12. County Chaves	
15. Date Spudded 5-15-66		16. Date T.D. Reached 5-25-66		17. Date Compl. (Ready to Prod.) 5-29-66		18. Elevations (DF, RKB, RT, GR, etc.) 4403' DF		19. Elev. Casinghead 4395'			
20. Total Depth 4480		21. Plug Back T.D. 4448		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-4480		24. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4239-4354 San Andres										25. Was Well Cored No	
26. Type Electric and Other Logs Run GR-Sonic, Form. Density, LL, MLL w/Caliper & Sidewall Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24		374.58 RB		12-1/4		255 sx Incor		None	
4-1/2		9.5		4480 RK		7-7/8		250 sx Incor-Diamix		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										2-3/8 EUE 4210.40 RB NA	
30. TUBING RECORD											
31. Perforation Record (Interval, size and number) 1 - 3/8" OD jet shot @ 4239, 4245, 4251, 4293, 4298, 4309, 4319, 4321, 4327, 4333, 4344 & 4354 (12 holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4239-4354						2500 gal. 15% HCl.					
						6000 gal. lse crude + Adom					
						30,000 gal. L.C. + Adom. &					
						30,000# 20/40 sand					
33. PRODUCTION											
Date First Production 5/28/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing						Well Status (Prod. or Shut-in) Producing			
Date of Test 6-10-66		Hours Tested 5 hrs		Choke Size swab		Prod'n. For Test Period 54		Oil - Bbl. 34		Gas - MCF 1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 259		Oil - Bbl. 156		Gas - MCF 5		Water - Bbl. 26.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented temporarily pending connection										Test Witnessed By	
35. List of Attachments Deviation Record & Electric Logs: No DST's were taken.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>A. D. Fletcher</i>						TITLE Dist. Drlg. Supervisor DATE 6-10-66					

