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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 11 11 25 AM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 1195

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name <b>State "BF"</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>C</b> <b>410</b> FEET FROM THE <b>North</b> LINE AND <b>3300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>8-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4403' DF</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7-7/8" hole to a T.D. of 4480' RKB on 5/25/66. Schlumberger ran Formation Density, Laterolog, Microlaterolog w/Caliper, Gamma Ray-Sonic & Sidewall Neutron Surveys. Ran 138 jts of 4-1/2" OD 8R 9.5# J-55 ST&C casing w/guide shoe and float collar = 4469.45'. Set at 4480' RKB. Cemented w/250 sx 1:1 Incor-Diamix + friction reducer. Plug down at 4:00 AM 5/26/66. Top of cement at 3600' by temperature survey. After 36 hrs WOC tested 4-1/2" casing to 1500# for 30 minutes. Held OK. Perforated San Andres w/one 3/8" jet shot @ 4239, 4245, 4251, 4293, 4298, 4309, 4319, 4321, 4327, 4333, 4344 & 4354' (12 holes). Treated w/2500 gals. 15% HCl & ball sealers. Fraced w/6000 gals lease crude + Adomite & 30,000 gals. lease crude + Adomite & containing 30,000# 20/40 sand. FBDP=2900#, AIR-18.6 BPM down 4-1/2" casing. ISIP=2100#. Ran 2" tubing bottomed at 4210.40' RKB and swabbed and flowed load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>C. P. Hutchins</i>	TITLE <b>Dist. Drlg. Supervisor</b>	DATE <b>6-10-66</b>
APPROVED BY <i>Joe L. Stamey</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		