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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 11 50 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2019	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
b. TYPE OF COMPLETION				State "4"			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				9. Well No.			
2. Name of Operator				2			
Champlin Petroleum Company				10. Field and Pool, or Wildcat			
3. Address of Operator				Undesignated			
P. O. Box 1797, Midland, Texas							
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				12. County			
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM				Chaves			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-15-66		5-23-66		6-9-66		4436' DF	
19. Elev. Casinghead		4426					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4431'		4429'		Single		Rotary Tools 0-4431	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
4189-4405 San Andres							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Formation Density, Laterlog & Microlaterolog							NO
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	368'	12-1/4"	250 sacks - circulated		None	
4-1/2"	9.5#	4431'	7-7/8"	325 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2" EUE	4415'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 - 3/8" shots each at 4189, 4268, 4302, 4333, 4394'				DEPTH INTERVAL			
1 - 3/8" shot each at 4244, 4253, 4259, 4369, 4374, 4380, 4402 & 4405.				4189-4405'			
				AMOUNT AND KIND MATERIAL USED			
				500 gal. 10% Acetic Acid			
				50,000 gal. water and			
				40,000# sand using ball sealers.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-9-66		Pumping				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-66	24	--		37	27.3	83	738
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
18	60		37	27.3	83	25.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
Logs being sent under separate cover.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. F. Choe</u>				TITLE <u>District Engineer</u>		DATE <u>6-15-66</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1905		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand & Shale				
140	1905	1765	Red Bed & Gypsum				
1905	2348	443	Anhydrite & Salt				
2348	3584	1236	Shale, Anhydrite & Sand				
3584	4085	501	Dolomite, Shale & Anhydrite				
4085	4431	346	Anhydrite, Dolomite & Limestone				