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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 13 11 50 AM '66

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2019</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Champlin Petroleum Company</b>	8. Farm or Lease Name <b>State "4"</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>8-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4436' DF</b>	12. County <b>Chaves</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER **Perforate, Acidize & Fracture** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling 7-7/8" hole to a TD of 4431', 4-1/2" 9.5# Limited Service Casing was set at 4431' and cemented with 325 sacks Incor 50-50 Posmix with 2% Gel and 8# Salt per sack. Pumped plug down with 500 gallons 10% Acetic Acid at 5:00 P.M. on 5-24-66. Tested casing with water to 2000# for 30 minutes at 11:00 A.M. on 5-25-66. Tested OK. Perforated 2 shots each at 4189, 4268, 4302, 4333 & 4394'. Perforated 1 shot at 4244, 4253, 4259, 4369, 4374, 4380, 4402 & 4405'. Fractured above perforations with 50,000 gallons gelled formation water and 40,000# sand using ball sealers. After swabbing back load water, the well was completed with 2-3/8" O.D. Tubing at 4415' and pump seating nipple at 4375. A 24 hour test on June 12, 1966, produced 37 barrels oil and 83 barrels water with a GOR of 738 cu. ft./bbl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cloer TITLE District Engineer DATE 6-15-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: