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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 11 31 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. MI 5144
7. Unit Agreement Name
8. Farm or Lease Name State 4
9. Well No. 2
10. Field and Pool, or Wildcat Chavez - San Andres
12. County Chavez

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company
3. Address of Operator P. O. Box 1797, Midland, Texas
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4427 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Elton and Norton Drilling Company spudded on May 15, 1966 at 3:15 P.M. After drilling a 12-1/4" hole to 370', 8-5/8" 20# limited service casing was set at 368' and cemented with 250 sacks regular cement with 2% calcium chloride and 1/4" floccul per sack. Circulated cement. Pumped plug down at 11:15 P.M. with good returns on May 15, 1966. Tested casing and blow-out preventers to 800# for 30 minutes on May 16, 1966 at 9:00 P.M. Tested O.K. Now drilling below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. M. Brown TITLE District Superintendent DATE 5-18-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: