

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

3 NMOC (Hobbs) Form C-103
1 File Revised 1-1-89
1 Pennant Pet.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10450
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-527
7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
8. Well No. 31
9. Pool name or Wildcat * Chaveroo (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well*

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P.O. Box 420, Farmington, NM 87499

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 8S Range 33E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug well as follows:

- 1) Set cast iron bridge plug 100' above perforations. Spot 25 sx cement on top of plug. TAG
- 2) Perforate 3,048', base of salt, squeeze 100' plug 2,948'-3,048', inside and outside casing. TAG
- 3) Perforate 1,939', top of salt, squeeze 100' plug 1,839'-1,939', inside and outside casing. TAG
- 4) Perforate 50' below surface casing, squeeze plug inside and outside of casing to surface.
- 5) Cut off wellhead. Set dry hole marker.

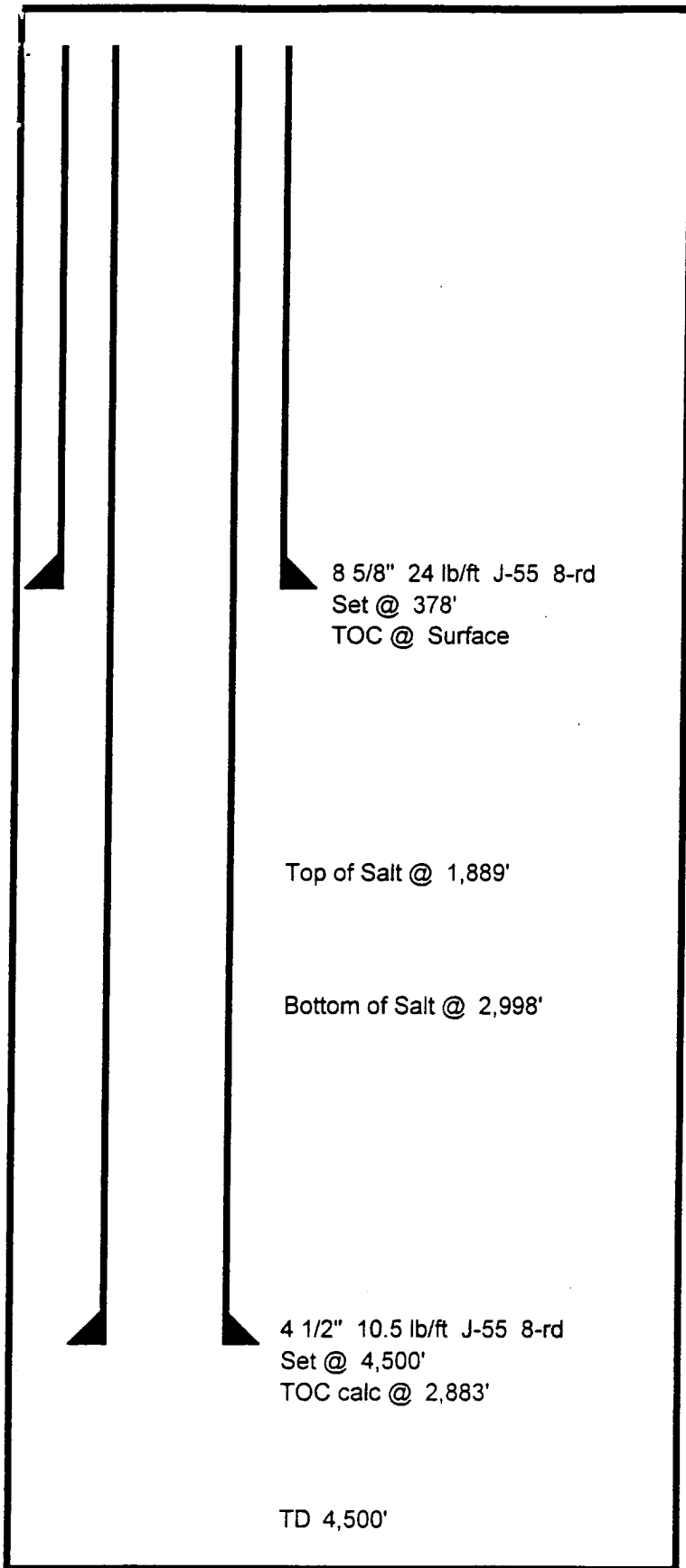
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Kochis TITLE Engineer DATE 9/14/00
TYPE OR PRINT NAME Terry Kochis TELEPHONE NO. (505) 325-1821

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PLUGGING & ABANDONMENT WORKSHEET (DISTRICT 1)



OPERATOR: Dugan Production Corp.
 LEASENAME: KM Chaveroo SA Unit
 LEASE #: K 527
 API #: 30 - 005 - 10450
 WELL #: 31
 SECTION: 02
 TOWNSHIP: 08 S
 RANGE: 33 E
 UNIT: B Chaves County
 660' from North line, 1,980' from East Line

All depths Relative to Kelly Bushing 10.9'

TD: 4,500'

PBTD: 4,390'

Prod. Format.: Chaveroo (San Andres)

PERFS: 4,204' - 4,347'

	SIZE	SET @	TOC @	TOC determined by
SURFACE	8 5/8	378	SURF.	Circulated to Surface
PROD.	4 1/2	4,500	2,883	Calc. 75% cmt made it up gauge hole

Class "C" CMT (1.32 cu ft slurry/sx)

PLUG	PLUG TYPE	SX CMT	DEPTH (ft)
#1	CIBP	0	4,104
#2	CIBP/ 25sx	25	3,736 - 4,104
#3	SQZ w/ 100% Excess	35	Perf @ 3,048 100' CMT from
	Inside CSG	7	2,948 - 3,048
#4	SQZ w/ 100% Excess	35	Perf @ 1,939 100' CMT from
	Inside CSG	7	1,839 - 1,939
#5	Braden Head	88	Perf @ 428 CMT to
	Surf.	26	Surface

TOTAL 223

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