		State of No	ew Mexico			Form C-1	nat i
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Er v, Mineral	s and Nat	ural Resources Departmer	•		Revised 1- See Instru at Bottom	1-89 ctions
DISTRICT	OIL CONS		TION DIVISION	1	5 NIMOCD (1		
P.O. Drawer DD, Artesia, NM 88210	Sant a Fe		exico 87504-2088		1 File		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR A		BLE AND AUTHORIZA	TION	1 Pennant		
I. Operator	TOTRANSPO	ORTOIL	AND NATURAL GAS	Well A	PLNo		
Dugan Production Corpo	ration				30-00	5-10	1450
Address PO Box 420, 709 East Murray Drive,	Farmington, New	Mexico	87499-0420				-
Reason(s) for Filing (Check proper box) New Well	Change in Transpo		Other (Please explain)				
Recompletion	Oil Dry Ga	u 🗌	Change of Owner Change of Opera				
Change in Operator X If change of operator give name	Casinghead Gas Conder				···· ····		
and address of previous operator		10n, P.	0. Box 11050, Mid	land,	Texas 79	/02	
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool N	lame, Includi	ng Formation	Kindo	(Lesse	Les	e Na.
KM Chaveroo SA Unit			(San Andres)	State,	Federat up Dex	K-527	
Location Unit Letter <u>B</u>	:660 Feet Fr	rom The	North Line and198	30 Fe	et From The	last	Line
Section 2 Townshi	, 8S Range	33E	, NMPM, Chave	es			County
			ρ	A	1:0	00	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Condensate		Address (Give address to which a	••)
Mobil Pipeline Corpor. Name of Authonized Transporter of Casing	<u></u>	Gas [P. O. Box 900, Da Address (Give address to which				
Trident NGL, Inc.			P. O. Box 50250	Midla	nd, TX 79	710	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. A 2 85	Rga. 33E	Yes	When	1 <u>L67</u>		
If this production is commingled with that in IV. COMPLETION DATA			·				
	Oil Well		New Well Workover I				
Designate Type of Completion		Gas Well		Deepen	Plug Back Si	Ime Kes v	Diff Res'v
Designate Type of Completion Date Spudded			Total Depth	Jeepen	Plug Back [Si	Ime Kes v	
	- (X)				Ĺ		
Date Spudded	- (X) Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation		Total Depth		P.B.T.D. Tubing Depth		
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	NG AND	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth Depth Casing S		
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASI	NG AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD		P.B.T.D. Tubing Depth Depth Casing S	Shoe	
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with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.