

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005- 10450
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-527
7. Lease Name or Unit Agreement Name	KM CHAVEROO SA UNIT
8. Well No.	31
9. Pool name or Wildcat	CHAVEROO <i>San Andres</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator KERR MCGEE CORPORATION	
3. Address of Operator P.O. BOX 11050 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>N.</u> Line and <u>1980</u> Feet From The <u>E</u> Line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM CHAVES County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4346' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: (Conversion to Injection Well) ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-89 TOOH w/pump, rods & tbg. TIH w/bit & csg. scraper. Work csg. scraper from 4040-4160'. TOOH LD bit & csg. scraper.
12-12-89 TIH w/ inj. pkr and plastic coated tbg. Set pkr @ 4105' w/15 points over tension. Load annulus, est. rate of 2 BPM @ 125#. RD MO to well #34.
1-9-90 TOOH w/inj. pkr & plastic coated tbg. Installed 50,000# shear pins on pkr. TIH w/inj pkr & plastic coated tbg. Set pkr. @ 4076' w/23 pts. over tension. Load annulus corrosion inhibited fresh water. Pressure to 300#, held for 30 min. Pressure test witnessed and pressure chart provided to Jack Griffin, NMOCD.
1-26-90 Start injection @ rate of 300 BWPD on vacuum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda K. Wooten TITLE Engineering Tech DATE 2/14/90
TYPE OR PRINT NAME Linda Wooten (915) TELEPHONE NO. 688-7000

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1990

PRINTED IN U.S.A.

TEJAS
INSTRUMENT ENGINEERS

METER NUMBER
TIME PUT ON
DATE PUT ON

TIME & DATE SHUT
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-8

KM-SAM-31
1-8-90 8:30-9:00PM
96 mm Clock
1000 CANAL 300 GALL
WATSON TREATORS HOT OIL TRUCK
A. H. H. H. H.
FOR KERR M. C. R. K.

DAY

NIGHT