NO. OF COPIES RECEIVED	-	~~	
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS 831 100
LAND OFFICE	AGMIONIZATION TO THE	JUN 22 11 5	5 AM 'bb
OIL	-		
TRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE			
Cperator			
Southern Mineral	s Corporation		
Address			
P. O. Box 716	Corpus Christi, Tex		
Reason(s) for filing (Check proper box	7	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Fi L	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Chaveroo	San Andres
Lease Name	Lease No. We No. Fool Nam	ne, Including Formation 3/04/	Kind of Lease
State "C"	K-527 1- Chave:	roc - San Andres (17)	State, Federal or Fee State
Location			
B 664	Feet From The North Line	e and 1980 Feet From T	The East
Unit Letter;	1 601 1 10111 1 110		
Line of Section 2 To	ownship 8-6outh Range 3	3 East , NMPM, Cha	County
E.i.e of Section			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	1130.000 (0100	yeu copy of this form to be as a
			144 19 3 . Manua =
McWood Corporation		Vilco Building,	Midland, Texas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Wileo Building, Address (Give address to which appro	Midland, Texas wed copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Co	usinghead Gas or Dry Gas Unit Sec. Twp. Ege.	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Connection Name If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Connection 1 Name of Authorized Transporter of Connection 2 Name of Connection 2	unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool,	Address (Give address to which appro	en
Name of Authorized Transporter of Connection If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA	unit Sec. Twp. Rge. A 2 8-5 33-8 with that from any other lease or pool,	Address (Give address to which appro	en
Name of Authorized Transporter of Connection 1 Name of Authorized Transporter of Connection 2 Name of Connection 2	or Dry Gas	Address (Give address to which appro	en Plug Back Same Res'v. Diff. Res'v.
Name of Authorized Transporter of Connection If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	Address (Give address to which appro	en
Name of Authorized Transporter of Connection If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Completion Date Spudded	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966	Address (Give address to which appropriate is gas actually connected? When the work over the work ov	en Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Completed Date Spudded Name of Authorized Transporter of Completed Spudded Spudde	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
Name of Authorized Transporter of Control None If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.)	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966	Address (Give address to which appropriate is gas actually connected? When the work over the work ov	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
Name of Authorized Transporter of Connection Name If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Completed Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR.	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180-35 Depth Casing Shoe
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.)	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots)	Address (Give address to which appropriate in the property of	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
Name of Authorized Transporter of Continue If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots)	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations 4204-4347	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots)	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500
Name of Authorized Transporter of Continuous Name If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations HOLE SIZE	unit Sec. Twp. Rge. A 2 8-5 33-8 with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation Sen Andres (11 shots) TUBING, CASING, AND	Address (Give address to which appropriate in the second s	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4189.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way. COMPLETION DATA Designate Type of Complet: Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations HOLE SIZE	unit Sec. Twp. Rge. A 2 8-5 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation Sen Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE	Address (Give address to which appropriate in the second s	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4189.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC
Name of Authorized Transporter of Continuous Name If well produces oil or liquids, give location of tanks. If this production is commingled was COMPLETION DATA Designate Type of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations HOLE SIZE	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8"	Address (Give address to which appropriate in the second s	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way. COMPLETION DATA Designate Type of Complet: Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352.1 GR. Perforations HOLE SIZE	or Dry Gas Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8"	Address (Give address to which appropriate in the property of	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 84 Salt
Name of Authorized Transporter of Continuous Name If well produces oil or liquids, give location of tanks. If this production is commingled was Completion Data Designate Type of Completion Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352-1 GR- Perforations HOLE SIZE 117 77/8#	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 8/8 33-8 Oit Well Gas Well Gas Well Gas Well A 12 8/8 8/8 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 3/8"	Address (Give address to which appropriate in the property of total volume of load oi	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 w/ 25 CC 375 v/ 25 gel & 84 Salt
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complete of Complete Date Spudded May 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352-1 GR. Perforations HOLE SIZE 114 7 7/84	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 8/8 33-8 Oit Well Gas Well Gas Well Gas Well A 12 8/8 8/8 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 3/8"	Address (Give address to which appropriate in the property of total volume of load oi epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 w/ 25 CC 375 w/ 25 gel & 8 Salt Land must be equal to or exceed top allow
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complet of Co	Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 w/ 25 CC 375 v/ 25 gel & 8 Salt Land must be equal to or exceed top allow.
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complete of Complete of Complete of Complete of Spudded way 26, 1966 Elevations (DF, RKB, RT, GR, etc.) 4352-1 GR. Perforations HOLE SIZE 11" 7 7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 120.35 Depth Casing Shoe 1500' SACKS CEMENT 250 w/ 25 CC 375 w/ 25 gel & 8# Salt and must be equal to or exceed top allow ift, etc.)
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complete of Complete o	unit Sec. Twp. Rge. 2 8-8 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 14" 2 3/8" FOR ALLOWABLE (Test must be a able for this december 10 cm and the short of the short	Address (Give address to which appro	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1380-35 Depth Casing Shoe 1500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel. & 8# Salt and must be equal to or exceed top allow ift, etc.) Choke Size
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way to complete the complete of Complete the complete that the complet	unit Sec. Twp. Rge. 2 8-8 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this do	Address (Give address to which appropriate in the property of total volume of load of the producing Method (Flow, pump, gas in the producing Method (Flow, pump,	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 8f Salt and must be equal to or exceed top allow ift. etc.) Choke Size 29/64
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complete of Complete o	Unit Sec. Twp. Rge. A 2 8-S 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this defended in the short of t	Is gas actually connected? No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tep Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 8 Selt and must be equal to or exceed top allowift, etc.) Choke Size 29/64 Gas-MCF
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way to complete the complete of the complete that th	Unit Sec. Twp. Rge. A 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 42" 2 3/8" FOR ALLOWABLE (Test must be a able for this do	Address (Give address to which appropriate in the property of total volume of load of the producing Method (Flow, pump, gas in the producing Method (Flow, pump,	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 8 Selt and must be equal to or exceed top allowift, etc.) Choke Size 29/64
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of t	Unit Sec. Twp. Rge. A 2 8-S 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this defended in the short of t	Is gas actually connected? No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tep Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 8 Selt and must be equal to or exceed top allowift, etc.) Choke Size 29/64 Gas-MCF
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way to complete the complete of th	Unit Sec. Twp. Rge. A 2 8-S 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this defended in the short of t	Is gas actually connected? No No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tcp Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Tool	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth \$180.35 Depth Casing Shoe \$500' SACKS CEMENT 250 v/ 25 CC 375 v/ 25 gel & 84 Salt and must be equal to or exceed top allow ift, etc.) Choke Size 29/64 Gas-MCF 179.8
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the specific completed of the specific completed to the specific completed of the specific completed to the specific completed of the specific com	Unit Sec. Twp. Rge. A 2 8-S 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this defended in the short of t	Is gas actually connected? No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tep Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 25 CC 375 v/ 25 CC 375 v/ 25 CC 376 v/ 25 CC Choke Size 29/64 Gas-MCF
Name of Authorized Transporter of Connection Name If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the spudded of the spudde	Unit Sec. Twp. Rge. A 2 8-8 33-8 With that from any other lease or pool, Ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test June 20, 1966 Tubing Pressure 2006 Oil-Bbls. 307.68	Is gas actually connected? No No give commingling order number: New Well Workover Deepen Total Depth 4500 Tep Oil/Gas Pay 4204 DEPTH SET 372.58 4500.00 4180.35 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the product of the prod	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 25 CC 375 v/ 25 CC 375 v/ 25 CC 375 v/ 25 CC Choke Size 29/64 Gas-MCF 179.8 Gravity of Condensate
Name of Authorized Transporter of Connection Name If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of the completed o	Unit Sec. Twp. Rge. A 2 8-8 33-8 With that from any other lease or pool, Ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test June 20, 1966 Tubing Pressure 2006 Oil-Bbls. 307.68	Is gas actually connected? No No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tcp Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Tool	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
Name of Authorized Transporter of Control Name If well produces oil or liquids, give location of tanks. If this production is commingled way and the complete of Complete of Complete of Complete of Spudded of Complete of	Unit Sec. Twp. Rge. A 2 8-8 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. June 15, 1966 Name of Producing Formation San Andres (11 shots) TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 12" 2 3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test June 20, 1966 Tubing Pressure 200# Oil-Bble. 307.68	Is gas actually connected? No No give commingling order number: New Well Workover Deepen X Total Depth 4500 Tep Oil/Gas Pay 4204 DEPTH SET 372.58 4509.00 4180.35 Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Method (Flow, pump, gas in the producing Method (Flow) Water-Bbls. Name Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 4180.35 Depth Casing Shoe 4500' SACKS CEMENT 25 CC 375 v/ 25 CC 375 v/ 25 CC 375 v/ 25 Gel & 8 Selt Land must be equal to or exceed top allowing the etc.) Choke Size 29/64 Gas-MCF 179.8 Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Villauture)	V. F. Harrison
	Vice President
(Title)	
_	June 21, 1966
(Date)	

	U.E UU			
APPROV,ED			,	19
AFFRO V				
BY	ALL THE	·	×	
	*		_	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.