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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 22 11 55 AM '66

Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-527
7. Unit Agreement Name
8. Farm or Lease Name State "C"
9. Well No. 1-
10. Field or Pool, or Wildcat Chavez
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southern Minerals Corporation
3. Address of Operator P. O. Box 716, Corpus Christi, Texas
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8-South RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4352.1 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: May 26, 1966 .

May 26, 1966 : Ran 358.58' of 8 5/8" casing. Set at 372.58'. Cemented with 250 sacks Portland Cement 2% C.C.

May 27, 1966 : Test B.O.P. with 1000#. Tested O.K. (18 Hours Waiting) Cmt. Circ.

June 5, 1966 : Set 4511.42' seamless 4 1/2" casing at 4500' with 375 sacks Incor. Pos Mix with 2% gel & 8# salt per sack. Waiting time on cement 18 plus hours.

June 9, 1966 : Acidized with 2500 gallons of 15% M.C.A.

June 15, 1966: Free perforations with 103 barrels of treated lease oil and 1120 barrels of treated crude oil with 40,000# of 20-40 sand. Followed treatment with 75 barrels of oil.

Cement top on 4 1/2" pipe calculated to be 2960'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. Tharrick TITLE Vice President DATE June 21, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: