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DISTRIBUTION		011659144 TIGH COMMISSION	S C 104
SANTA FE	1 · · · · · · · · · · · · · · · · · · ·	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersudae Ald Cal04, and C-110
FILE	, KEQUEST	AND	Etiogisval-lids
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	AS
LAND OFFICE	AOTHORIZATION TO THE		77 .07 4 7 1868
OIL	1		5 5 6 6 100 0
TRANSPORTER GAS]		OH CON CO
OPERATOR	4		
1. PRORATION OFFICE	<u> </u>		<u> </u>
Bristol Resources	Composition		
	te B, Tulsa, OK 74135		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Ga	is [
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND	1 FASF		Suite 3000, Houston,TX 77002
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	i i
State "6"	2 Chaveroo (Sa	n Andres) State, Federa	or FooState NM K-2779
Location			West
Unit Letter E : 19	80 Feet From The North Lir	ne and <u>660</u> Feet From	The
Line of Section 6 To	waship 8-5 Range	33-E , NMPM, Cha	Ves Cou.ity
Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro	
Name of Authorized Transporter of Ca	y OXY NGL	Box 300, Tulsa, Oklal	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is day actually commercial	2-8-67
give location of tanks.	F 6 8-S 33-E		2-0-07
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CHAING & FORMS SILE		
		1	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ttjt, etc./
		Course Breezewa	Choke Size
Length of Test •	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae - MCF

OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gae - MCF

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

APPROVED

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sue Dipley	oley	· .
Sue Dipley /	(Signature) administrative	Manager
	(Title) 9/30/88	

(Date)

This form is to be filed in compliance with RULE 1104.

FEB 1

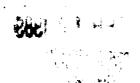
Orig. Signed by Paul Kautz Geologist

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed weils.



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